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12 Attorneys for Qui Tam Plaintiff John Hendrix
 13 UNITED STATES DISTRICT COURT
 14 FOR THE CENTRAL DISTRICT OF CALIFORNIA

<p>15 UNITED STATES, THE STATES OF 16 CALIFORNIA, DELAWARE, 17 FLORIDA, ILLINOIS, INDIANA, 18 NEVADA, NEW MEXICO, NEW YORK, and TENNESSEE, THE 19 COMMONWEALTHS OF MASSACHUSETTS AND VIRGINIA, 20 and THE DISTRICT OF COLUMBIA <u>ex rel.</u> JOHN HENDRIX, 21 Plaintiffs, 22 vs. 23 J-M MANUFACTURING 24 COMPANY, INC., d/b/a JM Eagle, a Delaware corporation, and FORMOSA 25 PLASTICS CORPORATION, U.S.A., 26 a Delaware corporation, 27 Defendants.</p>	<p>Case No.: ED CV06-00055-GW</p> <p>FOURTH AMENDED COMPLAINT FOR VIOLATION OF FEDERAL AND STATE FALSE CLAIMS ACTS</p> <p>JURY TRIAL DEMANDED</p> <p><u>REDACTED VERSION</u></p>
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1 **I. INTRODUCTION**

2 1. This action is based on a massive fraud Defendants J-M Manufacturing
3 Company, Inc. (“J-M”), currently doing business as JM Eagle™, and Formosa
4 Plastics Corporation, U.S.A. (“FPC”) perpetrated for well over a decade on the
5 federal, state, and local governments to whom they sold polyvinyl chloride (“PVC”)
6 pipe. This fraud, described in detail herein, constitutes a violation of the federal
7 False Claims Act (“FCA”) and the various False Claims Acts of the states included
8 in this Third Amended Complaint (the “Complaint”). This fraud has caused federal,
9 state, and local governments to purchase and install PVC pipe that has only a
10 fraction of the strength and endurance Defendants represented it to have. This, in
11 turn, has caused failures of the PVC pipe in the field and has resulted in PVC pipe in
12 the ground that will need to be replaced in a fraction of the time that Defendants
13 represented it would last, and that the federal, state, and local governments, relying
14 on those representations, expected it to last. Defendants perpetrated this fraud
15 through the following actions, among others:

- 16 a) using poor quality materials in the recipe of the PVC pipe, substituting
17 those cheaper materials for better materials that were used previously;
- 18 b) running the manufacturing process, called extrusion, at speeds that
19 damaged the quality of the PVC pipe while failing to properly maintain
20 the manufacturing equipment;
- 21 c) cherry-picking, rather than randomly selecting, PVC pipe for testing,
22 thus ensuring that the test provided no result representative of the
23 quality and strength of the PVC pipe sold to the federal, state, and local
24 governments;
- 25 d) consistently misrepresenting the quality and strength of the PVC pipe
26 on the pipe itself, as well as in corporate and sales literature;
- 27 e) presenting and causing their distributors to present false claims to the
28 federal, state, and local governments herein.

1 2. This action seeks to recover damages and civil penalties on behalf of
2 the United States, the States of California, Delaware, Florida, Illinois, Indiana,
3 Nevada, New Mexico, New York, and Tennessee, the Commonwealths of
4 Massachusetts and Virginia, the District of Columbia, and numerous political
5 subdivisions and public water and sewer agencies located within these
6 States/Commonwealths/District (collectively the “real parties in interest” or “Real
7 Parties”) arising from false statements and claims made, and caused to be made, by
8 Defendants J-M and FPC in violation of the federal FCA, 31 U.S.C. §§ 3729 *et seq.*,
9 and the following State False Claims Acts: California False Claims Act, Cal. Gov’t
10 Code §§ 12650 *et seq.*, Delaware False Claims And Reporting Act, 6 Del. C. §§
11 1201 *et seq.*, District of Columbia False Claims Act, D.C. Code §§ 2-308.13 *et seq.*,
12 Florida False Claims Act, Fla. Stat. Ann. §§ 68.081 *et seq.*, Illinois Whistleblower
13 Reward and Protection Act, 740 Ill. Comp. Stat. Ann. §§ 175/1 *et seq.*, Indiana False
14 Claims and Whistleblower Protection Act, Ind. Code Ann. §§ 5-11-5.5-1 *et seq.*,
15 Massachusetts False Claims Law, Mass. Gen. Laws Ch. 12 §§ 5A *et seq.*, Nevada
16 False Claims Act, Nev. Rev. Stat. Ann. §§ 357.010 *et seq.*, New Mexico Fraud
17 Against Taxpayers Act, N.M. Stat. Ann. §§ 44-9-1 *et seq.*, New York False Claims
18 Act, N.Y. State Fin. §§ 187 *et seq.*, Tennessee False Claims Act, Tenn. Code Ann.
19 §§ 4-18-101 *et seq.*, and Virginia Fraud Against Taxpayers Act, Va. Code Ann. §§
20 8.01-216.1 *et seq.* (collectively the “State FCAs”).

21 3. The Real Parties defrauded by Defendants J-M and FPC include,
22 without limitation, the United States, the States of California, Delaware, Florida,
23 Illinois, Indiana, Nevada, New Mexico, New York, and Tennessee, the
24 Commonwealths of Massachusetts and Virginia, the District of Columbia, the
25 political subdivisions and public water and sewer agencies set forth in Exhibit 1
26 (incorporated herein), and all other political subdivisions and public water and sewer
27 agencies within the States of California, Delaware, Illinois, Indiana, Nevada, New
28 Mexico, New York, and Tennessee, the Commonwealths of Massachusetts and

1 Virginia, and the District of Columbia that purchased J-M's PVC pipe between
2 January 18, 1996 and the present, except in the case of the Real Parties in New
3 Mexico and New York, the purchases must have occurred between January 1, 2007
4 and the present.¹

5 4. For the past 30 years, J-M has been in the business of manufacturing
6 and selling PVC pipe for the transmission and distribution of water (potable and
7 reclaimed) and for use in sewer systems. For 23 of those years, FPC was the sole
8 owner of J-M and FPC employees and officers were involved in key aspects of J-
9 M's business. Federal military bases, State Roads and Highway Projects, cities,
10 public water distribution, and sewer collection agencies are the primary purchasers
11 of J-M's PVC pipe. J-M sells to these entities by enlisting distributors to act as
12 middlemen between J-M and its customers. J-M's PVC pipe products are designed
13 almost exclusively for use in water or sewer transport systems so that even parts
14 sold to distributors are eventually installed in such systems.

15 5. Defendants understand and intend that J-M PVC pipe will be sold to
16 government entities, including Real Parties, and know that government entities are
17 the biggest customers for J-M pipe. For example, J-M markets its products
18 specifically to government entities and reaches out to municipalities, water districts,
19 and water authorities, including Real Parties, for the purpose of selling its products
20 and for the purpose of convincing those government entities to permit J-M pipe to
21 be installed in the water and sewer systems of the government entity.

22 6. Defendants understand and intend that J-M pipe will be owned and
23 maintained by government entities, including Real Parties, regardless of who installs
24 it for the government entities. J-M is familiar with the specifications required by
25 government entities, including Real Parties, for accepting PVC pipe into water and
26 sewer systems and represents that its PVC pipe meets those specifications for the

27
28 ¹ Underlined text added solely to comply with the Court's December 1, 2010 Order [Dkt. 317].

1 purpose of getting those government entities, including Real Parties, to purchase or
2 acquire J-M pipe.

3 7. Defendants are also aware that many government entities, including
4 Real Parties, have experienced physical failures with J-M pipe, and Defendants are
5 aware that the cause of these failures is a result of Defendants' conduct.

6 8. J-M's PVC water pipe products are used primarily in the "water main,"
7 the artery that typically runs down the middle of the street and carries water to the
8 service laterals that branch off from the main and supply the individual homes and
9 businesses, and the "transmission line," the trunk line that transports water from the
10 water treatment plant to the water mains. PVC pipe for use in water mains is
11 between 4" and 12" in diameter, whereas PVC pipe for use in the transmission line
12 is between 14" and 48" in diameter. J-M's PVC pressure pipe products for
13 "reclaimed water" applications are used primarily to transport untreated water to or
14 from water treatment plants. Unlike J-M's potable water pipe, which is blue in
15 color, reclaimed water pipe is generally purple in color. J-M's PVC sewer pipe,
16 which is green in color, is sold in a similar range of sizes to the range for water pipe.
17 J-M sells two general types of sewer pipe: "forced-sewer" pipe designed for use in
18 pressurized applications, and "gravity" sewer pipe for gravity-flow transport of
19 wastewater.

20 9. To encourage and enable the Real Parties to purchase J-M pipe, J-M
21 provided the Real Parties with copies of J-M's catalogs describing J-M's PVC pipe
22 products. J-M's outside salespeople visited the Real Parties regularly and brought
23 new catalogs or updates to existing catalogs. J-M also provided the Real Parties
24 with copies of "new product bulletins" and other sales literature describing J-M's
25 products. J-M also provided copies of its catalogs and sales literature to distributors,
26 who in turn provided these materials to end-users, including the Real Parties, to
27 enable them to order J-M products through the distributor. In each of its sales
28 documents, J-M made repeated representations that its PVC pipe products conform

1 to applicable industry standards for PVC pipe.

2 10. Defendants understood and intended that the Real Parties would rely on
3 the materials J-M provided and the representations that J-M made for the purpose of
4 making their decisions to purchase or acquire J-M pipe. Defendants understood and
5 intended that the Real Parties would receive materials and representations from
6 distributors, contractors, and developers, who in turn were relaying materials and
7 representations they had received from J-M, for the purpose of causing those Real
8 Parties to purchase or acquire J-M pipe.

9 11. The Real Parties purchased, were deeded, or otherwise acquired
10 ownership of J-M pipe in a variety of ways. For example, the Real Parties acquired
11 J-M pipe through direct transactions with J-M. The Real Parties also acquired J-M
12 pipe through transactions involving contractors who installed J-M pipe for the Real
13 Parties, often through direct contracts with the Real Parties or through contracts with
14 land developers who installed the pipe for the Real Parties. In each of these
15 instances, Defendants' false representations caused the submission of false claims
16 and caused contractors, distributors, developers, and/or the Real Parties' engineers
17 to falsely represent to the Real Parties that the pipe acquired by the Real Parties
18 conformed to the Real Parties' specifications. Defendants understood and intended
19 that contractors, distributors, developers, and/or the Real Parties' engineers would
20 unwittingly pass on these misrepresentations to the Real Parties for the purpose of
21 getting the Real Parties to purchase or acquire the J-M pipe in question, as well as
22 induce them to make further acquisitions of J-M pipe. As a result, the Real Parties
23 were deprived of money, property, and/or services that are recoverable under the
24 applicable False Claims Acts alleged herein.

25 12. Contractors installed J-M pipe that is owned and maintained by the
26 Real Parties principally in two ways. First, certain contractors installed pipe through
27 direct contracts with the Real Parties. These projects, often referred to as "Capital
28 Improvement Projects," are typically large-scale projects to install or update the

1 Real Parties' water and sewer distribution systems.

2 13. The second way that contractors installed J-M pipe for the Real Parties
3 was through contracts with developers. These projects, often referred to as
4 "developer installs," typically involve contractors and/or developers installing pipe
5 that will be owned and maintained by the Real Parties as a condition of the Real
6 Party permitting the new land development and as a condition of the Real Party
7 providing water and distribution systems to the new land development.

8 14. Typically the Real Parties will require that performance bonds be
9 posted in connection with pipe being installed for the Real Parties through developer
10 installs, in an amount equal to 100% of the projected cost of the installation for the
11 Real Parties. In some cases, the Real Parties even pay for the costs of the materials
12 being used in developer installs or even help offset the costs of installation. Because
13 J-M is the largest supplier of PVC pipe in the world, and because its sales personnel
14 routinely visit with the end-users of J-M pipe (including the Real Parties), J-M is
15 familiar with these common practices. Because FPC is a leading supplier of PVC
16 resin and owned and managed J-M for 23 years, it is also familiar with these
17 practices. Defendants understand and intend that the Real Parties will be required to
18 provide money, property, and/or services as a direct result of the installation of pipe
19 for the Real Parties by the developers who install it. Defendants understand and
20 intend that a demand for money, property, and/or services is being made on the Real
21 Parties as a direct result of these installations for the Real Parties. This demand
22 includes, inter alia, the release of the Real Parties' monetary interest in those
23 performance bonds, the provision of water services to the new land development,
24 and the costs involved in overseeing and regulating the installation of the pipe by the
25 developers for the Real Parties.

26 15. Developers and contractors know that the installation of pipe for the
27 Real Parties through developer installs is strictly regulated by the Real Parties
28 because developers know that the PVC pipe is being installed to become part of the

1 Real Parties' water and sewer distribution systems. Accordingly, developers and
2 contractors intend and represent, directly passing on representations made by
3 Defendants, that the pipe installed for the Real Parties through developer installs
4 will meet the specifications set forth by the Real Parties for installation of PVC pipe
5 in their water and sewer distribution systems.

6 16. As with Capital Improvement Projects and the contractors who install
7 them, only upon receiving certification from the developer that the project installed
8 by the developer for the Real Party was completed in accordance with the Real
9 Parties' specifications will the Real Party relinquish its monetary interest in
10 performance bonds and provide water and water maintenance services to the new
11 land development. In addition, as part of this process, a demand is made of the Real
12 Party by the developer, and the Real Party in fact expends money and/or property
13 and/or provides services in connection with regulating the pipe and other parts
14 installed by the developer for the Real Party.

15 17. Even upon the release of the performance bond, some of the Real
16 Parties additionally require that developers post a warrant bond, normally in the
17 amount of 5% to 10% of the performance bond. These Real Parties will typically
18 relinquish their monetary interest in this warrant bond after one year.

19 18. As with Capital Improvement Projects, Defendants' conduct in
20 connection with developer installs caused the submission of false claims in violation
21 of 31 U.S.C. § 3729(a)(1)(A), as well as similar provisions of the State FCAs at
22 issue in this litigation. At all times relevant to this action, section 3729(a)(1)(A)
23 provided for liability for "any person who ... A) knowingly presents, or causes to be
24 presented, a false or fraudulent claim for payment or approval." As a direct result of
25 Defendants' misconduct described herein, Defendants "cause[d] to be presented a
26 false or fraudulent claim for payment or approval" by developers who installed pipe
27 for the Real Parties. Defendants' conduct in supplying these developers with pipe
28 that did not meet the standards affixed to the pipe, despite Defendants'

1 representations to the contrary, caused the developers to present false or fraudulent
2 claims for payment or approval. As a result, the Real Parties were deprived of
3 money, property, and/or services that are recoverable under the applicable False
4 Claims Acts as alleged herein.

5 19. As with Capital Improvement Projects, Defendants' conduct in
6 connection with developer installs also caused a false record or statement material to
7 a false or fraudulent claim to be made or used in violation of 31 U.S.C. §
8 3729(a)(1)(B), as well as similar provisions of the State FCAs at issue in this
9 litigation. At certain times relevant to this action, section 3729(a)(1)(B), which was
10 then designated as section 3729(a)(2), provided for liability for any person who
11 "knowingly makes, uses, or causes to be made or used, a false record or statement to
12 get a false or fraudulent claim paid or approved by the Government." At other times
13 relevant to this action, section 3729(a)(1)(B) provided for liability for "any person
14 who ... B) knowingly makes, uses or causes to be made or used, a false record or
15 statement material to a false or fraudulent claim." Defendants' false representations
16 caused developers, their contractors, and/or the Real Parties' engineers to falsely
17 represent to the Real Parties that newly constructed subdivisions and other private
18 projects were equipped with PVC pipe conforming to the Real Parties'
19 specifications. As a result, the Real Parties were deprived of money, property,
20 and/or services that are recoverable under the applicable False Claims Acts as
21 alleged herein.

22 20. Starting in at least 1991, J-M began knowingly to manufacture
23 substandard PVC pipes, selling them through distributors to military bases, State
24 Roads and Highway Projects, and public agencies, as well as to contractors
25 installing portions of the water distribution and sewer systems. J-M falsely
26 represented to its customers, including the Real Parties, that the PVC pipe products
27 sold to them conformed to applicable industry standards when in fact the products
28 were made using inferior materials, processing, and tooling that resulted in their

1 having substandard tensile strength, as measured by various tests. In making its
2 false representations to its distributors, contractors, and ultimate end-users, J-M
3 intended that its false representations be used to induce the Real Parties to purchase
4 its products. As a result, the Real Parties have suffered, and will continue to suffer,
5 substantial damage.

6 21. Starting in at least 1991, a substantial percentage of the PVC pipe J-M
7 supplied had tensile strengths below the minimum required by applicable industry
8 standards and the Real Parties' contracts and specifications. As a result of the
9 diminished tensile strength, J-M's PVC pipe will have a shorter life span, be more
10 likely to swell and leak, and need to be replaced more quickly than pipe
11 manufactured to specification.

12 22. The federal FCA and State FCAs provide that any person who
13 knowingly submits or causes to be submitted a false or fraudulent claim to a
14 governmental entity for payment or approval is liable for a civil penalty of up to
15 \$12,000 for each such claim, plus three times the amount of the damages sustained
16 by the government. The Acts allow any person having information regarding a false
17 or fraudulent claim against the government to bring an action on behalf of himself
18 (the "qui tam plaintiff" or "relator") and the government and to share in any
19 recovery.

20 23. Based on these provisions, qui tam plaintiff John Hendrix ("Hendrix")
21 seeks to recover damages and civil penalties arising from: (a) Defendants' actions in
22 presenting, or causing to be presented, false claims; (b) Defendants' actions in (i)
23 presenting, or causing to be presented, false records and statements to federal, state,
24 and local governmental entities to get false claims paid, or (ii) knowingly making,
25 using, or causing to be made or used, a false record or statement material to a false
26 or fraudulent claim; and, in the case of certain State FCAs, (c) Defendants' actions
27 as the beneficiaries of inadvertent submissions of false claims that Defendants
28 subsequently discovered were false but failed to disclose as false within a reasonable

1 time.

2 **II. PARTIES**

3 24. Qui tam plaintiff Hendrix (“Relator”) is a resident of Colonia, New
4 Jersey. After graduating from college in December 2001, Relator began working for
5 Defendant J-M on July 8, 2002 in its corporate headquarters in Livingston, New
6 Jersey, as an engineer in J-M’s Product Assurance Division. Throughout his
7 employment at J-M, the majority of Relator’s job duties involved advising J-M on
8 the technical aspects of claims brought by J-M’s customers for failing or non-
9 conforming product. To a lesser degree, Relator’s job also involved sales and
10 customer service work, including advising current and prospective customers
11 (primarily fellow engineers) on technical aspects of J-M’s products. On November
12 9, 2005, a little over a week after Relator wrote a memo to J-M management
13 highlighting the fact that the tensile strength of J-M’s PVC pipe was below that
14 required by Underwriters Laboratories Inc. (“UL”) to qualify for the UL Mark
15 stamped on its pipes, J-M terminated Relator’s employment.

16 25. The Real Parties, on whose behalf Relator brings this suit, are the
17 United States, the States of California, Delaware, Florida, Illinois, Indiana, Nevada,
18 New Mexico, New York, and Tennessee, the Commonwealths of Massachusetts and
19 Virginia, the District of Columbia, the political subdivisions and public water and
20 sewer agencies set forth in Exhibit 1, and all other political subdivisions and public
21 water and sewer agencies within the States of California, Delaware, Illinois, Indiana,
22 Nevada, New Mexico, New York, and Tennessee, the Commonwealths of
23 Massachusetts and Virginia, and the District of Columbia, that purchased, or were
24 deeded or acquired from others, between January 18, 1996 and the present (except
25 in the case of the Real Parties in New Mexico and New York, the purchases must
26 have occurred between January 1, 2007 and the present),² certain types of J-M’s

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28 ² Underlined text added solely to comply with the Court’s December 1, 2010 Order [Dkt. 317].

1 PVC pipe at issue in this litigation, as described more fully herein. Exhibit 1
2 identifies by name, without limitation, some examples of the Real Parties that
3 purchased, were deeded, or otherwise acquired J-M's PVC pipe between at least
4 1996 and the present. Exhibit 2, incorporated herein, sets forth examples of federal
5 projects for which the United States of America purchased, was deeded, or acquired
6 J-M PVC pipe during that same period. Exhibits 3(a) through 3(l), incorporated
7 herein, set forth examples of the purchase, deeding, or acquiring of J-M PVC pipe
8 by the Real Parties other than the United States of America.

9 26. Defendant J-M is a Delaware corporation. Prior to approximately
10 1990, J-M had its headquarters in Stockton, California. From 1990 until October
11 2008, J-M had its headquarters at Nine Peach Tree Hill Road, Livingston, New
12 Jersey. Since October 2008, J-M has had its headquarters at 5200 West Century
13 Boulevard, Los Angeles, California. J-M still maintains a regional office in
14 Livingston, New Jersey.

15 27. During the relevant period, J-M manufactured its PVC pipe in at least
16 11 plants, including the following locations: Fontana and Stockton, California;
17 Pueblo, Colorado; Adel, Georgia; Wilton, Iowa; Batchelor, Louisiana; Winnebago,
18 Minnesota; Butner, North Carolina; McNary, Oregon; Meadville, Pennsylvania; and
19 Wharton, Texas.

20 28. As of June 22, 2007, J-M completed the acquisition of PW Eagle Inc.,
21 North America's second largest producer of PVC pipe, for approximately \$400
22 million. The new company has operated under the trade name JM Eagle™ since the
23 merger. (References to J-M herein after June 2007 are intended to and should be
24 deemed to refer to JM Eagle as appropriate.) With billions of dollars in annual
25 sales, J-M was and remains the largest manufacturer of PVC pipe in the United
26 States and the world at all times relevant hereto.

27 29. Defendant FPC was formed in 1978 as a Delaware corporation, having
28 its headquarters at Nine Peach Tree Hill Road, Livingston, New Jersey. At all times

1 relevant to this Complaint, FPC was a privately held, for-profit corporation and a
2 subsidiary of the Taiwan-based Formosa Plastics Group (“FPG”).

3 **III. JURISDICTION AND VENUE**

4 30. This Court has jurisdiction over the subject matter of the federal FCA
5 action pursuant to 28 U.S.C. § 1331 and 31 U.S.C. § 3732(a), which specifically
6 confers jurisdiction on this Court for actions brought pursuant to 31 U.S.C. §§ 3729
7 and 3730. This Court has jurisdiction over the subject matter of the State FCA
8 actions pursuant to 28 U.S.C. § 1367 and 31 U.S.C. § 3732(b) because the State
9 FCA actions arise from the same transactions or occurrences as the federal FCA
10 action.

11 31. This Court has personal jurisdiction over Defendants J-M and FPC
12 pursuant to 31 U.S.C. §3732(a), which provides that “[a]ny action under section
13 3730 may be brought in any judicial district in which the defendant, or in the case of
14 multiple defendants, any one defendant can be found, resides, transacts business or
15 in which any act proscribed by section 3729 occurred.” Section 3732(a) also
16 authorizes nationwide service of process. During the relevant period, J-M operated
17 a foundry in Fontana, California, at which many of the fraudulent practices
18 occurred, and in October 2008, J-M moved its corporate headquarters to Los
19 Angeles, and thereby J-M transacted business in the Central District of California.

20 32. Venue is proper in this district pursuant to 31 U.S.C. §3732(a) because
21 J-M can be found in, resides in, and/or transacts business in the Central District of
22 California and because many of the violations of 31 U.S.C. §3729 described herein
23 occurred within this judicial district.

24 **IV. FPG’S CREATION OF FPC AND FPC’S CREATION OF J-M**

25 **A. FPG’s Creation of FPC**

26 33. FPC was formed in 1978 as a Delaware corporation with its
27 headquarters at Nine Peach Tree Hill Road, Livingston, New Jersey.
28

1 34. At all times relevant to this Complaint, FPC was a privately held, for-
2 profit corporation and a subsidiary of FPG.

3 35. FPG claims to be the largest private enterprise in Taiwan, and it reports
4 annual revenues in excess of \$60 billion. It operates many businesses outside the
5 United States, including plastic pipe manufacture, chemical manufacture, and PVC
6 resin manufacture.

7 36. FPG was and is controlled by the Wang family. Y.C. Wang was
8 FPG's founder in the 1950s and, until his death in the United States in 2008, its
9 Chairman of the Board.

10 37. From the time of its creation in 1978, Y.C. Wang installed himself as
11 Chairman of the Board of FPC. Y.C. Wang remained in this position until his death
12 in 2008. As the Chairman of both FPG and FPC, Y.C. Wang viewed the
13 development of the business of FPC in the United States as FPG's most important
14 priority.

15 38. FPG was run in many ways as a family business. At one time or
16 another, Y.C. Wang appointed all ten of his children to serve as executives at the
17 companies he controlled, including at the two defendants in this action, FPC and J-
18 M. To this day, defendant FPC and J-M are run by the children of Y.C. Wang.

19 39. FPC was created for the purpose of acquiring and operating businesses
20 in the United States in the same industries that its parent, FPG, already operated in
21 around the world. Thus, at the time of its formation, the strategy of FPC was to
22 acquire and operate businesses in the United States that were complementary to
23 FPG's existing businesses around the world and to vertically integrate all the
24 businesses acquired into FPC specifically and FPG more generally.

25 40. Toward that end, in 1981, FPC acquired a vinyl chloride monomer
26 plant in Baton Rouge, Louisiana. That same year FPC purchased a PVC plant in
27 Delaware from Stauffer Chemical. In total, FPC bought 14 American PVC
28 processors from 1980 to 1988. In 1988, acquisition of over 200 oil wells, a gas

1 processing plant, and a pipeline company from Aluminum Company of America
2 extended FPC's vertical line of production upward to the basic ingredient of plastic:
3 petroleum.

4 **B. FPC's Creation of J-M**

5 41. As a key part of its strategy to acquire and operate complementary
6 businesses, in December 1982, FPC purchased the pipe division of the Johns-
7 Manville Corporation (including eight PVC pipe manufacturing plants) as part of
8 the bankruptcy proceedings of Johns-Manville.

9 42. For the next 23 years, from December 1982 through November 2005,
10 FPC owned, operated, and controlled – for purposes of the federal FCA and the
11 State FCAs referenced herein – the PVC pipe manufacturing business it had
12 acquired from Johns-Manville and then expanded.

13 43. FPC was the sole stockholder in the corporation it created, J-M
14 Manufacturing Company, as part of the acquisition of the pipe division of Johns-
15 Manville. At relevant times, J-M was and is the world's largest manufacture of
16 PVC pipe.

17 44. For a time, J-M's management consisted largely of former Johns-
18 Manville employees who reported to a Board of Directors appointed and controlled
19 by FPC. However, beginning in the early 1990s, most of these management
20 employees began to leave or retire, and employees from FPC or sister companies of
21 FPC were brought in to work at J-M.

22 45. In 1990, the Chairman of FPC installed his youngest son, Walter Wang,
23 at J-M. Walter was only 25 years old, had graduated from college only three years
24 before, and had little to no practical experience in managing a company, let alone
25 the world's largest manufacturer of PVC pipe. In the three years between graduating
26 college and joining J-M, Walter Wang had spent time at FPG as a factory machinery
27 operator, a floor supervisor, and an internal corporate consulting project leader.

28

1 46. J-M, whose Board members were substantially the same as the Board
2 members of FPC, appointed Walter Wang as a Vice President of J-M in 1994, an
3 Executive Vice President in 1996, and President of J-M in 2000. However, during
4 the 1990s, Walter Wang signed certain internal memoranda as “president” and
5 issued communications from “the President’s Office.” He took over the position of
6 CEO from his father shortly after 2000 and remains J-M’s President and CEO today.
7 Walter Wang was unqualified by education and training to assume these various
8 senior positions, which he was given because he was FPC Chairman Y.C. Wang’s
9 son and FPC approved it.

10 47. Shortly after Walter Wang joined J-M, FPC required J-M to move its
11 headquarters from California and merge its headquarters operations into FPC’s
12 existing headquarter operations at Nine Peach Tree Hill Road in Livingston, New
13 Jersey. FPC and J-M shared these headquarters, in a building that FPC purchased in
14 1982, for at least the next 18 years. As set forth in detail in Section D. below, at
15 headquarters FPC provided many administrative and support functions for its wholly
16 owned subsidiary, J-M.

17 **C. FPC Intended to Run and Did Run J-M as a Vertically Integrated**
18 **Business from 1982 until at least 2005**

19 48. FPC, like all FPG companies, adopted a top-down, vertically integrated
20 management model. As the President and CEO of J-M acknowledged in 2005:
21 “since the inception of Formosa Plastics our business strategy has place[d]
22 tremendous emphasis on vertical integration. This vertical integration is the basis
23 which keeps the upstream and down stream strongly competitive vs our competitors
24 in the industry. This is a daily competitive stance that Formosa Plastics persist [sic]
25 on everyday.”

26 49. One of the key mechanisms FPC employed to maintain and enhance
27 this vertical integration was to install an overlapping corporate governance and
28 management structure at J-M and FPC’s other subsidiaries and affiliates.

1 50. For example, FPC's chairman installed himself as J-M's chairman at
2 the time of its creation in 1982 and was still being listed in corporate filings as
3 chairman of both companies as late as 2006. Thus, the same person who had
4 ultimate control over the business decisions of FPC also had ultimate control over
5 the business decisions of J-M.

6 51. This was far from the only overlap in key executives. J-M and FPC
7 had numerous overlapping management and common executive personnel.
8 Moreover, like Walter Wang, many of these overlapping executives were selected
9 because they were members of FPC Chairman Y.C. Wang's family and were
10 expected to conduct their operations consistent with the direction of FPC Chairman
11 Y.C. Wang and FPC. During time periods relevant to this Complaint, persons
12 holding executive or management positions simultaneously in both J-M and FPC
13 include the following:

- 14 a) Y.C. Wang, Walter Wang's father, was the Chairman of the Board of
15 Directors of J-M, FPC, and both companies' ultimate parent, FPG. Y.C.
16 Wang was also sometimes listed in public filings as J-M's CEO.
- 17 b) Y.T. Wang, Y.C. Wang's brother and Walter Wang's uncle, was a
18 Director of both J-M and FPC and Vice Chairman of J-M.
- 19 c) C.S. Wang was a Director of both J-M and FPC.
- 20 d) C.T. Wang was a Director of both J-M and FPC.
- 21 e) Susan Wang, Y.C. Wang's daughter and Walter Wang's sister, was a
22 Director of both J-M and FPC. She also served at various times as Vice
23 President and Assistant to the President of FPC, and was the de facto head
24 of FPC. She was the Deputy CEO of FPG and served on its management
25 committee.
- 26 f) William Wong, Y.C. Wang's nephew and Y.T. Wang's son, was a
27 Director of both J-M and FPC. He was President and CEO of FPG and
28 served on its management committee.

- 1 g) C.T. Lee was a Director of both J-M and FPC as well as President of FPC.
2 He served on the management committee at FPG.
3 h) Charles McAuliffe was corporate secretary of both J-M and FPC.
4 i) Alice Nightingale replaced McAuliffe as corporate secretary of both J-M
5 and FPC and, as FPC in-house counsel, provided legal services to both
6 companies.
7 j) H.C. Lee was treasurer for both J-M and FPC.

8 52. Moreover, in a speech in 2005, the CEO and President of J-M
9 recognized that all of FPC's business interests in the United States were being
10 vertically integrated, that there was no distinction between the origins of FPC and its
11 wholly owned subsidiary, J-M, and that this was consistent with the business
12 practices of the conglomerate to which it belonged: "Three decades ago our
13 company started doing business in my father's basement in New Jersey. Today we
14 operate 20 manufacturing facility [sic] throughout 14 states with total revenue of
15 over 4 billion dollars. Of course we did not start our business in the United States
16 without a foundation as our parent company in Taiwan started producing plastic raw
17 material back in 1954. Yes, this foundation gave us technical and manufacturing
18 know how, as well as some financial capability."

19 53. This vertical integration and control manifested itself operationally as
20 well. For example, during a period of product shortage following Hurricane
21 Katrina, the President of J-M told one of the other businesses controlled by FPC, a
22 resin manufacturer, how to best implement this vertical integration: "At this time
23 of shortage and confusion I must emphasis this key aspect of our business strategy.
24 Upstream must make it a top priority to supply downstream its requested
25 quantities."

26 54. J-M also made clear to its distributors that it was vertically integrated
27 into the business of FPC. In a presentation by J-M to ACT Pipe & Supply Inc. dated
28 July 7-10, 2002, J-M labeled one slide "Vertical Integration" and stated:

- 1 • “Our sister company, [FPC], has three PVC & HDPE resin facilities in
- 2 Texas and Louisiana to ensure company a stable and consistent supply of
- 3 raw material.”
- 4 • “Through its operations, [FPC] is vertically integrated from the
- 5 production of basic feedstock through the final compounding of PVC &
- 6 HDPE resin.”
- 7 • “Our relationship allows control of consistency of quality in our raw
- 8 materials at a rational cost.”

9 **D. FPC Intertwined J-M’s Business Operations With Its Own**

10 55. From 1990 to 2008, J-M occupied the same office building in
11 Livingston, New Jersey as FPC and several other FPC subsidiaries and shared
12 significant support services.

13 56. FPC’s consolidated financial statements included J-M’s audited
14 financial information. FPC could not issue its audited financial statements until J-M
15 had supplied FPC with J-M’s audited financial statements.

16 57. Until October 2008, senior J-M and FPC Finance personnel met
17 together at least two to three times per week.

18 58. FPC’s personnel reconciled the books of the various FPC entities,
19 including intercompany transactions, on a daily basis. At the end of every business
20 day, J-M transferred its profits to FPC. This daily transfer, which did not include
21 amounts retained for regular expenditures, occurred until at least November 1, 2005.

22 59. FPC loaned significant funds to J-M. For example, as of December
23 2004, J-M was financed by FPC under an informal loan arrangement that provided
24 for interest at LIBOR plus an applicable margin (approximately 2.51% at December
25 31, 2004). The obligation was unsecured and payable on demand, except for a
26 portion (\$50 million) that was due after December 31, 2005.

27 60. All losses stemming from asbestos-related liability inherited from the
28 Johns-Manville Corporation were split equally between FPC and J-M.

1 61. J-M received legal services from FPC's in-house lawyers, including
2 Alice Nightingale. Indeed, prior to Fernando Cruz joining J-M's in-house legal
3 department in 2004, J-M had no in-house legal counsel, and FPC lawyers had
4 complete responsibility for and authority over all of J-M's needs for legal advice
5 that were not referred to outside counsel.

6 62. J-M received tax services from FPC's legal and accounting
7 departments. For example, in September 2005, FPC informed J-M that "since JM is
8 still part of Formosa USA group and the [charitable] contribution was made by the
9 parent company on behalf of the subsidiaries," an inter-company allocation for tax
10 purposes was appropriate. FPC also worked with outside accountants and auditors
11 on J-M's behalf. For example, in January 2006, FPC advised their outside
12 accountants, RSM McGladrey: "[T]he following are the questions related to JM
13 2005 state tax returns. Please provide the estimate fees for JM management's
14 approval."

15 63. J-M leased its office facility on a month-to-month basis from FPC. For
16 example, FPC charged J-M \$456,000 for rent in 2004.

17 64. FPC also sold certain administrative and other services to J-M. The
18 cost of those services was \$1,120,000 in 2004 and \$86,000 in 2005. In just the first
19 two months of 2006, right after FPC sold J-M to Walter Wang, J-M paid FPC
20 \$89,013 for "other professional service expenses" and \$8,655 for postage expenses.
21 From 1990 to June 2004, J-M used FPC's telephone system.

22 65. FPC provided various insurance programs for J-M. J-M was named as
23 an additional insured on many of FPC's insurance policies, not only before the 2005
24 sale to Walter Wang but at least through June 30, 2006.

25 66. FPC ran and administered the individual employee insurance benefits
26 for J-M, including life insurance and health insurance. For example, in March 2004,
27 Barry Lin advised Roger Toth: "Please work with FPC Human Resources to square
28 away the problems addressed below." Likewise, FPC asked J-M for an updated list

1 of J-M HQ Sales personnel whose annual salary was based on their commissions so
2 that FPC could calculate their Basic Life Insurance and their Supplemental Life
3 Insurance dollar amounts.

4 67. FPC coordinated and administered J-M's workers' compensation
5 claims.

6 68. FPC arranged for and administered property insurance for J-M
7 facilities. For example, in November 2004, Norberto J. Torres (FPC's Director of
8 Finance and Risk Management) advised all J-M plant managers of the need for
9 property insurance appraisal visits. All reports of such visits to J-M plants were
10 thereafter sent to Mr. Torres at FPC.

11 69. FPC helped J-M negotiate pricing with J-M's suppliers of raw materials
12 and consolidated blanket order contracts for the benefit of J-M.

13 70. FPC was responsible for the financial and insurance side of defective
14 pipe claims made by customers purchasing J-M pipe. Thus, FPC was acutely aware
15 that J-M was manufacturing pipe that was defective and non-conforming. Mr.
16 Torres, FPC's Director of Finance and Risk Management, interacted on a regular
17 basis with J-M personnel, including Relator and Kaushal Rao, regarding pending
18 claims and litigation. For example, in April 2003, Mr. Torres contacted Mr. Rao
19 regarding the U.S. Filter litigation because AIG wanted information about J-M's
20 self-insured retention. Mr. Torres asked Mr. Rao for "an up to date accounting of
21 the current Legal Bills on this case."

22 71. As another example of FPC's monitoring of J-M's customer claims,
23 Ken Nasto, J-M Director of Finance, sent a March 21, 2006 email to multiple J-M
24 and FPC personnel about a new customer claim. In the email, Nasto states: "From
25 what I can gather from the below emails, a section of our 10" DR18 pipe exploded
26 resulting in one injury and undisclosed (as of yet) property damage. I am notifying
27 Norberto Torres of this as well given the fact that at present our liabi[l]ity coverage
28

1 is still under the control of FPC, at which point I am sure that a representative from
2 our insurance carrier will be dispatched to monitor our liability”

3 The Claims Review Process

4 72. The Product Assurance Department of J-M and FPC’s Finance and
5 Risk Management Department worked very closely in monitoring and resolving a
6 number of claims made for substandard pipe. In so doing, and as discussed in more
7 detail below, FPC’s Finance and Risk Management Department had been told and
8 therefore knew all of the following during the Relevant Period: (a) J-M sold large
9 quantities of PVC water and sewer pipe with the intention that this pipe ultimately
10 would be purchased and acquired by government users, including the Real Parties
11 named in this case; (b) J-M did in fact sell large quantities of PVC water and sewer
12 pipe ultimately purchased and acquired by government users, including the Real
13 Parties named in this case; (c) some of these government users experienced
14 problems with this pipe and claims were made for reimbursement; (d) FPC was
15 involved with several of these claims and had been told and was aware that the
16 reason why these government users experienced problems with this pipe was
17 because J-M’s representations on the pipe itself concerning the quality of the pipe
18 were false; (e) J-M pipe was stamped with the UL mark, but FPC was told that none
19 of J-M’s pipe had satisfied the UL requirements for some time, and that J-M was, as
20 of 2003, incapable of satisfying those requirements for any of its C900, C905, or
21 ASTM D2241 pipe; and (f) despite this knowledge, FPC did nothing to stop false
22 claims from being submitted to the government entities, including the Real Parties.

23 73. Complaints and claims related to J-M pipe usually originated in a
24 phone call to a J-M salesperson. Upon receiving such a call, the J-M salesperson
25 would fill out certain portions of a standard form called a Complaint Report, noting
26 basic information about the claim and the claimant. (See Exhibit 53, incorporated
27
28

1 herein [FILED UNDER SEAL],³ for an example.) The salesperson then delivered
2 the Complaint Report to the Product Assurance Department for follow-up action.

3 74. After receiving a Complaint Report, the Product Assurance
4 representative would call the contact person at the complainant and get further
5 details about the nature of the complaint or claim, recording the information learned
6 on the Complaint Report. The Product Assurance representative would create a
7 hard-copy file and also create an electronic record in J-M's AS400 system, called a
8 "Customer Claim Data Entry" form. In addition, depending upon where the pipe
9 had been manufactured, a Quality Control Supervisor at that plant might also supply
10 certain additional information that Quality Control at headquarters would input into
11 this electronic form. (See Exhibit 54, incorporated herein [FILED UNDER SEAL],
12 for a sample.) In this way, every claim for which a file was opened at J-M was
13 recorded in an electronic database. The database was continually updated and
14 reports of open claims could be printed from it as needed.

15 75. During the Relevant Period, the Product Assurance Department
16 reported to the Vice President of Sales (Kai Cheng). At various times relevant to the
17 Complaint, the employees of the Product Assurance Department included Doug
18 Boitz, Alwyn Go, Michael Pereira, Mai Huynh, and the Relator, John Hendrix. The
19 procedures for claims handling used by the Product Assurance Department during
20 the Relator's period of employment with J-M (2002-2005) dated back at least to the
21 mid-1990s.

22 76. At least once every three months, employees from J-M's Product
23 Assurance Department met with and reported to FPC's Finance and Risk
24 Management Department any open claims for defective, sub-standard, and non-
25 conforming pipe that represented a potential exposure of more than \$15,000, or open

26 ³ Where exhibits hereto are noted as "FILED UNDER SEAL," that is done because
27 J-M and/or FPC have marked such documents "Confidential." Those exhibits have
28 been filed under seal – and placeholders included in the public version of this
pleading – pursuant to the Court's Stipulation and Order of September 22, 2006
governing confidentiality of documents, pending discussions with Defendants.

1 claims in any amount that might lead to litigation. To prepare for such meetings, the
2 Product Assurance representative ran and printed reports on the AS400 system for
3 active claims for defective and non-conforming pipe in excess of \$15,000. For each
4 claim, the report set forth information for various fields, including those also
5 included in the Customer Claim Data Entry form. The Product Assurance
6 representative then pulled the hard-copy files that corresponded to each of the open
7 claims on the report and reviewed the documentation to determine J-M's likely
8 exposure.

9 77. The Product Assurance representatives then met with Mr. Norberto
10 Torres, Director of FPC's Finance and Risk Management Department, in FPC's
11 office for several hours to review each claim on the report, one by one. For each
12 claim, the Product Assurance representatives explained and discussed with Mr.
13 Torres background on the claim (including the owner and end user of the pipe, the
14 amount, value, and location of the defective and non-conforming pipe), a status
15 update, findings about the pipe at issue, conclusions and recommendations as to
16 whether the claim should be denied or allowed, and other relevant details of the
17 claim. They also discussed the likelihood of litigation emanating from any of the
18 claims, as well as the status of ongoing litigation matters. The information
19 contained in the AS400 report and the hard-copy claims files themselves were
20 routinely shared with Mr. Torres.

21 78. In turn, Mr. Torres would sometimes discuss certain of these claims
22 with other J-M employees and officers, including Kai Cheng, the head of Sales for
23 J-M, and also with Walter Wang, the President and CEO of J-M.

24 79. If a claim resulted in litigation, Mr. Torres was the person responsible
25 for monitoring and managing the handling of the claim with the insurance company,
26 including negotiating and ultimately approving settlements of the claims. These
27 practices continued even after J-M hired its own in-house lawyer, Fernando Cruz, in
28 2004.

1 Some Specific Examples of Claims FPC Knew Were Government
2 Claims

3 80. As a result of these meetings every three months between Mr. Torres of
4 FPC and J-M's Product Assurance representatives, Mr. Torres was specifically
5 aware that J-M had been selling, and was continuing to sell, sub-standard PVC pipe
6 that was intended to be sold and acquired, and in fact was being sold to and acquired
7 by, government entities, including those government entities running state and
8 municipal water and sewer systems. For example, Mr. Torres was told about and
9 was therefore aware of the following claims, as well as many of the details of those
10 claims, including that the ultimate end users of the J-M pipe in question was a
11 government entity:

12 a) Q05-H-23 Las Vegas, Nevada (High Desert Prison Project where the
13 State of Nevada was the end user) – 18" DR 25 AWWA C905 PVC
14 Pipe – 10,000 feet installed at the Southern Nevada Correctional
15 Center. The State of Nevada Public Works complained that the main
16 waterline direct to the prison for 3000 inmates, which was constructed
17 in 1999 and placed in service in September 2000, had failed five times
18 since April 2005. (See Exhibit 55 [JME00060277/3], incorporated
19 herein [FILED UNDER SEAL].)

20 b) Q00-L-02 Otay Water District, Chula Vista, California (public water
21 system) (16" Water Mains Project) – 16" DR 18 AWWA C905, 16"
22 DR 25 AWWA C905, 12" DR 14 AWWA C900, 8" DR 14 AWWA
23 C900, 12" DR 18 AWWA C900, 10" DR 18 AWWA C900, 8" DR 18
24 AWWA C900 – more than 20,000 feet installed – evolved into
25 litigation asserting claims for breach of contract and negligence,
26 seeking at least \$2.5 million for defective, leaking pipe. FPC's files
27 contained numerous documents confirming its awareness of this claim
28 and lawsuit, and Mr. Torres was intimately involved in handling the

1 insurance aspect of this litigation. (See Exhibit 56 [FPCUSA0025245-
2 51; 25255-56; 25266-75; 25291; 25294; 25297-99; 25302-16; 25330-
3 43], incorporated herein [FILED UNDER SEAL].)

4 c) Q99-391 Sampson County Water System Improvement Project for
5 Water and Sewer District No. 2, County of Sampson, North Carolina
6 (public water system) – 12” RT 200 D2241 PVC pipe – evolved into
7 litigation asserting claims for breach of contract in connection with
8 defective ASTM D-2241 pipe, alleging among other things that “the J-
9 M Manufacturing Quality Control Representative [who supplied the
10 pipe] stated that some of the pipe delivered to the project had been
11 rejected at the plant and should never have been shipped to the project.”
12 (See Exhibit 57 [JMM 111647-58; JMM109650, incorporated herein
13 [FILED UNDER SEAL]; see also paragraphs 83-84 *infra*.)

14 d) Q98-280/A City of Bradenton, Florida – 18” DR 25 PVC pipe –
15 15,300 feet reclaimed water transmission main installed in 1993 – J-M
16 Internal Recommendation and Authorization recommended payment of
17 \$107,284.80 in reimbursement of pressure testing costs related to
18 defective pipe. (See Exhibit 58 [FPCUSA0034029-30; 34078; 34114-
19 40], incorporated herein [FILED UNDER SEAL, EXCEPT FOR
20 34119-22 AND 34125-40].)

21 e) Q97-288 Westmoreland County, Pennsylvania (public water system)
22 (O’Barto claim) – 8” DR 14 PVC pipe – pipe explosion resulted in
23 personal injury litigation. FPC’s files contained numerous documents
24 confirming its awareness of this claim and lawsuit. (See Exhibit 59
25 [FPCUSA0025391-95; 25401; 25405-06; 25344-66; 25369; 25389-90;
26 25396-400; 33769-70], incorporated herein [FILED UNDER SEAL];
27 see also paragraphs 85-86, *infra*.)
28

1 f) Q02-G-23 Sewerage Works Improvements, Town of Andover,
2 Massachusetts (public water and sewer system) – 18” SDR 35 PVC
3 Pipe – replacement of pipe on River Road – claim submitted for
4 \$15,421.96 for out-of-spec pipe. (See Exhibit 60 [JMM041683;
5 041670-74], incorporated herein [FILED UNDER SEAL].)

6 81. In addition to knowing the specific identity of government entities to
7 whom claims for payment of J-M pipe had been submitted, FPC also knew that
8 federal, state, and municipal entities were a substantial part of J-M’s customer base.
9 For example:

10 a) As early as 1997, in one of its marketing brochures, FPC delineated: (1)
11 its familiarity with the standards to which J-M manufactured PVC pipe
12 that federal, state, and municipal entities required; and (2) set forth J-
13 M’s “major PVC pipe product lines” by reference to “Municipal Water
14 Pressure Pipe” subject to “Specifications & Approvals” including
15 ASTM D2241, NSF, AWWA C900, UL, FM, and AWWA C905. (See
16 Exhibit 61 [FPCUSA0034154-56; 34181-83], incorporated herein.)

17 b) In a November 14, 2001 letter to Walter Wang as President of J-M,
18 FPC’s Dick Heinle, Vice President/General Manager, Vinyl Division,
19 expressed concern about “the future viability of the PVC pipe
20 demand/industry” and sought Mr. Wang’s knowledge of “industry
21 intelligence” concerning projected demand. Mr. Heinle wrote: “For
22 example, if J-M continued at 30 million pounds, Formosa must
23 continue at idled capacity. However, **if J-M has knowledge of**
24 **upcoming municipal projects that would consume large quantities**
25 **of PVC pipe**, J-M may need to increase intended volumes [of resin
26 purchase].” (See Exhibit 62 [FPCUSA0001678], incorporated herein
27 [FILED UNDER SEAL]; emphasis added.)
28

1 c) In an email written by FPC Director Norberto Torres on January 20,
2 2004, copying others at FPC, entitled “JM Claims Update,” Torres
3 referred to a mediation that had occurred in a matter involving
4 defective J-M pipe where “**the City**” had made a significant demand
5 for payment because of the defective pipe. (See Exhibit 63
6 [FPCUSA0033778], incorporated herein [FILED UNDER SEAL];
7 emphasis added.)

8 82. In addition to knowing specifically and generally that claims were
9 being submitted to government entities, Mr. Torres was fully aware that these claims
10 were false, as Relator comprehensively informed Mr. Torres about the
11 manufacturing deficiencies that resulted in substandard and non-conforming pipe.
12 During these discussions, Relator regularly provided FPC with reports of test results
13 performed on failing pipe from claims, including those where government entities
14 were the end-users of J-M pipe. Indeed, Relator specifically provided Mr. Torres
15 with reports of test results that showed that J-M pipe had failed critical tensile
16 strength test requirements mandated by the very standards that J-M affixed to its
17 pipe so it could sell its pipe to government entities that required these standards to
18 be met.

19 83. In early 2003, in discussions involving Relator, Kaoshal Rao of J-M,
20 and Mr. Torres of FPC, Relator specifically told Mr. Torres that J-M had not met for
21 some time, and was currently not capable of meeting, the UL Standard 1285 (“UL
22 1285”) requirement for Longitudinal Tensile Strength for all C900, C905, and
23 ASTM D 2241 pipe being manufactured **across the entire company**. The
24 discussion grew out of litigation filed against J-M by Sampson County, North
25 Carolina, involving defective and non-conforming ASTM D2241 pipe that the
26 County had installed. The primary issue in the Sampson County litigation involved
27 the tensile strength of the pipe, which failed tensile strength testing with results less
28 than 7,000 psi. As Relator knew and discussed with Mr. Torres, ASTM D2241 pipe

1 was manufactured from the same materials using the same process as C900 and
2 C905 pipe. Therefore, the failing results on the tensile strength tests performed on
3 pipe samples portended massive problems not only with ASTM D2241 pipe, but
4 also with the tensile strength of J-M's C900 and C905 pipe.

5 84. Accordingly, FPC knew, no later than early 2003, that J-M's past and
6 continued use of the UL 1285 stamp on any of its C900 and C905 PVC pipe
7 constituted a misrepresentation of fact. And as discussed above, FPC also knew that
8 claims for payment were being submitted to government end-users for C900 and
9 C905 pipe that bore the UL 1285 stamp. Knowing that false claims were being
10 submitted to government entities, FPC did nothing to try to stop J-M from causing
11 the submission of those false claims to government entities, including the Real
12 Parties.

13 85. In addition, during the Summer of 2003, Relator discussed with Mr.
14 Torres a claim involving J-M pipe that exploded and caused serious personal injury
15 to a person named Richard O'Barto. The O'Barto claim involved an explosion that
16 occurred in 1997 while Mr. O'Barto was laying J-M C900 pipe for the Derry Area
17 Water System (a public water system) project in Westmoreland County,
18 Pennsylvania. The explosion caused serious injuries to Mr. O'Barto, including brain
19 damage. A personal injury lawsuit seeking \$10 million was brought against J-M in
20 Pennsylvania state court in 1999. Relator was later consulted in connection with
21 that ongoing lawsuit. Relator was asked to read and comment on plaintiff's expert
22 report, which opined that the cause of the pipe explosion was locked-in stresses
23 created during the pipe manufacturing process, which reduced the strength and
24 viability of the pipe. Relator located in J-M's files, and discussed with Mr. Torres,
25 reports prepared by Johns-Manville discussing locked-in stresses that supported Mr.
26 O'Barto's theory of liability. (In fact, following the issuance of those reports,
27 Johns-Manville created and implemented quality control tests at the plants to
28 measure locked-in stresses – tests J-M dropped and no longer performed after

1 buying the business from Johns-Manville.) Relator also became aware that the
2 defective pipe that injured Mr. O'Barto was UL-listed pipe that failed tensile
3 strength testing performed after the explosion, the very same tests that Relator had
4 discussed with Mr. Torres in connection with Sampson County earlier in 2003.

5 86. Relator discussed the O'Barto lawsuit with Mr. Torres on multiple
6 occasions. During those discussions, Relator discussed with Mr. Torres the J-M-
7 Pipe defects due to excessive locked-in stresses and explained to him that the most
8 likely cause was that J-M ran its extruders at an accelerated rate. Relator also
9 discussed with Mr. Torres the failing tensile strength results on the C900 pipe, as
10 well as observations and comments made by Mr. Fassler and Mr. Yang concerning
11 the inability of J-M to conform to the tensile strength requirements of the standards.
12 Relator discussed all this information with Mr. Torres on multiple occasions in the
13 context of the O'Barto litigation because Relator was concerned that the facts would
14 come to light in the lawsuit and thereafter become public information, thereby
15 raising the prospect that other PVC pipe previously sold and still being sold by J-M
16 would be revealed as sub-standard.

17 87. As a result of the communications detailed in paragraphs 72-86 above,
18 at the very latest FPC had clear knowledge by 2003 that J-M had sold and was
19 continuing to sell defective and substandard pipe that was being purchased or
20 otherwise acquired by government entities through claims that were being submitted
21 to these government entities. Despite this knowledge, FPC took no steps to disclose
22 this knowledge to any such government entity at any time thereafter.

23 88. FPC was further aware of J-M's common practices of failing to
24 acknowledge non-conformities to complaining customers and of falsely denying
25 claims that in fact involved defective product.

26 **E. FPC's Sale of J-M to Walter Wang, the CEO of J-M Appointed by**
27 **FPC**

1 89. FPC owned, operated, and controlled J-M for purposes of the federal
2 FCA and the State FCAs referenced herein for a period of 23 years, until at least
3 November 2005. On November 1, 2005, Walter Wang, the President and CEO of J-
4 M who had been appointed by FPC, purchased J-M from FPC for a purported sale
5 price of \$100 million, using two holding companies he created for that purpose.

6 90. Since FPC's sale to Walter Wang was a private transaction, there is
7 little documentation publicly available about it, although FPC's own auditors
8 apparently considered the sale price to have been less than the full market value for
9 the company. Walter Wang's subsequent acquisition of J-M's smaller competitor,
10 PW Eagle, for \$400 million within two years of his acquisition of J-M also suggests
11 that FPC likely agreed to sell J-M to Walter Wang at less than fair market value.
12 The available public record shows that as part of FPC's 2005 sale to Walter Wang,
13 J-M borrowed \$300 million from a third-party lender, a portion of which was used
14 to repay borrowing from and other amounts that were due to FPC of approximately
15 \$176 million. Loan proceeds of \$70 million were used to pay a portion of the
16 purchase price to FPC and the balance of the purchase price of \$30 million was
17 funded by a capital contribution by one holding company (Guiding Light Ventures,
18 Inc.) to the other (Pipe Dream Acquisition, Inc.).

19 91. In connection with this transaction, the Chairman of FPC guaranteed a
20 \$30 million loan from the Bank of Taiwan to help Walter Wang finance his
21 purchase of J-M from FPC.

22 92. Even after Walter Wang purchased J-M, J-M still represented itself as
23 part of the FPG family and emphasized vertical integration. For example, in a
24 presentation to United Pipe & Supply dated February 1, 2006, the Agenda included:

- 25 ○ Formosa Family
 - 26 ■ Formosa Corporate Overview
 - 27 ■ Vertical Integration
- 28 ○ J-M Manufacturing

- 1 ▪ Introduction
- 2 ▪ JMM Overview
- 3 ▪ New Corporate Identity
- 4 ▪ Comprehensive Product Line
- 5 ▪ VIP Program

6 93. Likewise, in April 2006, months after he had purchased J-M from FPC,
7 Walter Wang still introduced himself to customers such as Home Depot as follows:
8 “My name is Walter Wang. I am the president and CEO of J-M Manufacturing and
9 one of the owner of Formosa Plastics Corporation (J-M’s parent company) – even
10 though Formosa Corporation had a revenue of 45 billion US dollars last year, we
11 certainly see Home Depot as a company we need to learn from....”

12 94. Even now, more than five years after Walter Wang purchased J-M from
13 FPC, FPG still lists J-M as one of its U.S. operations on the FPG website
14 (<http://www.fpg.com.tw/html/eng/org.htm>).

15 **F. FPC Was Involved In and Aware of the Formulation and Testing**
16 **of J-M Pipe and Its Components**

17 95. FPC was not merely a supplier of raw materials to J-M, as were
18 Georgia Gulf Chemicals & Vinyls, and Shintech, Inc. Rather, FPC was deeply
19 involved in and aware of the formulation, testing, and marketing of J-M pipe and its
20 components.

21 96. J-M purchased PVC resin from several suppliers, including an FPG
22 affiliate in Taiwan, but the primary supplier to the majority of J-M’s plants was
23 FPC, which serviced those plants from its facilities in Baton Rouge, Louisiana and
24 Point Comfort, Texas. For example, according to a property insurance survey at the
25 Wharton plant performed by Starr Technical Risks Agency, Inc., “[t]his plant is
26 highly dependent on the Formosa petrochemical complex nearby in Point Comfort
27 for the receipt of the majority of its PVC resin feedstocks.” As of February 2007,
28 the primary source of resin for J-M facilities that made small diameter products was

1 FPC Baton Rouge (for Adel, Georgia; Batchelor, Louisiana; McNary, Oregon; and
2 Stockton, California) and FPC Point Comfort (for Stockton, California and McNary,
3 Oregon).

4 97. When one of J-M's other resin suppliers had problems servicing their
5 obligations to J-M, FPC rearranged its business plan to accommodate the
6 unreliability of service from the other supplier and took steps to supply J-M.

7 98. According to Will Fassler ("Fassler"), a former employee and senior
8 engineer in the Research and Development Department in J-M's Stockton,
9 California plant, at FPC's request and for FPC's convenience, the formula data
10 sheets for PVC compounds from FPC were generalized and reduced in number.
11 This generalized FPC blend code system failed to identify significant changes in
12 additive suppliers. These unidentified material changes sometimes caused problems
13 and made troubleshooting difficult.

14 99. Walter Wang expected FPC to supply the majority of its resin needs,
15 and FPC did supply the majority of J-M's resin needs. As relevant herein, FPC
16 supplied J-M with F622 resin, which was the primary ingredient in J-M's PVC
17 compound for PVC pressure pipe. During the relevant period, J-M purchased up to
18 90 million pounds of resin per month from FPC.

19 100. J-M frequently reported problems with the quality of FPC resin. For
20 example, in June 2004, Jeff Hsu informed Walter Wang that: "Since May 19,
21 Formosa resin has been having a quality problem. Starting June 5, we have had a
22 problem again. The pipe ID became rough and we were forced to slow the
23 machines down 20-30 percent. Also, it generated 33,070 pounds of scrap. On
24 Monday, we called Pt. Comfort and had an emergency meeting with them. We
25 showed the FPC representatives the samples we submitted to R&D as well as the
26 R&D report showing that the resin is abnormal. The report showed normal fusion
27 torque at 1900 with the questionable resin fusion torque in the 1700 resin. We will
28 summarize all the scrap due to this resin problem plus total loss of production."

1 101. In order to manufacture PVC pipe, PVC resin must be combined with
2 other ingredients (e.g., waxes, stabilizers, colorants, and other additives) to form a
3 compound that is then extruded into pipe. At all times relevant hereto, the industry
4 standard formulation for PVC compound was published by the Plastic Pipe Institute
5 (“PPI”).

6 102. With FPC’s knowledge and assistance, J-M used a proprietary, less
7 expensive compound called JM90, rather than manufacturing compound based on
8 the PPI formula. JM90 compound was J-M’s “special range formulation for PVC
9 pressure pipe” and was composed of designated PVC resins, stabilizers, fillers,
10 paraffin wax, multi-wax, polyethylene wax, titanium oxide, impact modifiers, heat
11 stabilizers, and colorant. Using their own compound allowed FPC and J-M to
12 control the type and quality, and therefore the cost, of ingredients that make up the
13 compound.

14 103. J-M and FPC were the only entities that were permitted to make JM90.
15 FPC was responsible for manufacturing pre-mixed JM90 compound and shipping it
16 to J-M plants where it could be formed into pipe. At times during the relevant
17 period, FPC produced 800,000 to 1 million pounds of JM90 compound per day for
18 J-M.

19 104. As a cost-saving measure and as explained in more detail in Section
20 V.B. infra, J-M and FPC began to substitute cheaper and lower-quality ingredients
21 in their JM90 compound. Specifically, J-M and FPC replaced two primary classes
22 of ingredients in JM90 – resin and additives (such as wax and stabilizers) – with
23 cheaper, inferior-grade brands. They replaced the more expensive, higher viscosity
24 resin (which had a viscosity rating of 0.92), with a lower-grade resin (which had a
25 viscosity rating of 0.88). FPC was the primary supplier of resin to J-M, and most of
26 the resin at issue was produced by FPC. In addition to supplying the resin, which is
27 a vital ingredient in JM90, FPC regularly mixed and prepared JM90 compound and
28 shipped it to numerous J-M plants where it was used to manufacture J-M PVC pipe.

1 105. Both FPC and J-M were aware that the switch in ingredients in the
2 JM90 formula would result in an inferior quality pipe. FPC knew from meetings
3 and communications with J-M that FPC's resin contributed to the deficiencies in J-
4 M's pipe and would result in an inferior quality pipe. A memorandum dated May
5 23, 2002, sent from Fassler in R&D to David Chen ("Chen") (Stockton Plant
6 Manager), K.C. Yang ("Yang") (J-M's Corporate Quality Control Supervisor),
7 Lenor Jang, Angela Yen, and Steven Rios (the "May 23 Memo") detailed a
8 conversation Fassler had with representatives of FPC. The May 23 Memo explained
9 that FPC wished to change three of the specifications for its F622 resin: lowering the
10 inherent viscosity range from 0.90-0.94 to 0.89-0.93, relaxing the PVC resin
11 contamination count, and modifying the particle size distribution requirements. The
12 memo also recited FPC's "surprise" that J-M's then-current bulk density range was
13 0.54 to 0.58 because FPC apparently believed that J-M had agreed to lower the bulk-
14 density range to 0.52 to 0.62 at a meeting between FPC and J-M R&D in early 2000.
15 However, Fassler's May 23 Memo noted the absence of any documentation in J-M's
16 files concerning any purported bulk-density agreement between J-M and FPC in
17 2000.

18 106. According to the May 23 Memo, Fassler told FPC of potential
19 problems with pipe created with these specifications, including problems with the
20 resin that may result in decreased pipe strength and burning in the production
21 process. Notwithstanding these perceived problems, in April 2004 J-M "temporarily
22 agreed to 0.52-0.60" for the bulk density range, which was then revised slightly to
23 0.53-0.58 in June 2004. With regard to inherent viscosity, notwithstanding Mr.
24 Fassler's expressed concerns, in April 2004 FPC lowered the inherent viscosity
25 range of the resin it was supplying to J-M to 0.89-0.93. Fassler's memo explained
26 that he told FPC of problems with the pipe that would be created with this new
27 formulation. Specifically, the memo noted that because the new resin would have a
28 lower inherent viscosity, it could result in pipe having decreased strength. The

1 memorandum further noted concerns of burning and problematic pipe as a result of
2 the proposed modification to the resin by FPC. As the memo explained, the
3 subsequent modification of particle size distribution, as a result of the proposed
4 modification to the resin by FPC, also equated with extrusion problems.

5 107. Further, FPC purchased additives that were not produced to industry or
6 J-M specifications. Such nonconforming materials were marketed to J-M and FPC
7 (as part of FPC's PVC resin blends sold to J-M) as "off-spec" or "wide-spec"
8 products, available for a reduced cost. J-M repeatedly utilized such off-spec
9 materials in manufacturing J-M pipe to even further reduce its costs of production.
10 FPC was aware that the materials were not to specification because, among other
11 things, they were expressly described in communications with FPC and J-M as "off-
12 spec" or "wide spec." J-M and FPC knew that use of such non-conforming
13 materials violates industry standards and J-M manufacturing specifications,
14 resulting in poor-quality and non-conforming pipe.

15 108. FPC was also aware through several means that the erosion of the
16 quality of J-M pipe caused by FPC's lower viscosity resin and substandard additives
17 did not just make the pipe weaker but also caused the pipe to fail to meet required
18 specifications. As alleged in paragraphs 70-75 above, Relator specifically told Mr.
19 Torres, FPC's Director of Finance and Risk Management, that J-M was receiving
20 claims for defective pipe because J-M's manufacturing process failed to produce in-
21 spec pipe.

22 109. FPC also knew that J-M pipe failed to meet specifications because FPC
23 was directly involved in the testing of non-conforming J-M pipe. In late 2004 or
24 early 2005, J-M Quality Control and R&D personnel informed Relator that FPC had
25 tested J-M pipe when FPC was experiencing problems with its compounds that
26 included Luxco multi-wax. FPC investigated several batches of multi-wax and
27 found that they did not contain the amount of calcium stearate required by J-M's
28

1 approved formula. Moreover, the proportion of calcium stearate was highly variable
2 between batches.

3 110. In addition, FPC witnessed through direct testing that J-M pipe made
4 with Luxco multi-wax had greatly varying physical properties, resulting in non-
5 conforming pipe. As explained *infra*, this inconsistency, in part, contributed to the
6 hydrostatic design basis (“HDB”) failures prominent during the development of the
7 No-Thickened-Section pipe. J-M used Luxco multi-wax for many years.

8 111. Finally, FPC was also aware that J-M pipe failed to meet specifications
9 because, as alleged in detail above, FPC exercised substantial control over J-M’s
10 operations, and FPC employees and officers were involved in key aspects of J-M’s
11 business, as also described in detail above.

12 **V. FRAUD AGAINST THE REAL PARTIES**

13 **A. Walter Wang’s Leadership**

14 112. Under Walter Wang’s leadership, J-M implemented a series of cost-
15 cutting measures that undermined the quality of J-M’s PVC pipe products. At
16 Walter Wang’s direction, the outgoing former Johns-Manville managers were
17 replaced by individuals with significantly less experience and fewer credentials. For
18 instance, the Director of Production, who formerly had been a senior engineer, was
19 replaced by Barry Lin (“Lin”), an accountant from FPC’s management center with
20 no engineering background. The new Director of Engineering, Kaider Liao, did not
21 have an engineering degree. The new Quality Control Manager, Jack Hwang
22 (“Hwang”), was an electrical engineer with no experience or formal training in
23 failure analysis. After Hwang left the Quality Control Manager post in 2004, the
24 position was later filled in 2005 by a recent college graduate.

25 113. Backed by this group of inexperienced managers, Walter Wang shifted
26 J-M’s focus away from product quality to a single-minded mission of gaining
27 market share and improving the bottom line without regard to quality.

28 114. Consistent with this cost-cutting governing principle, Walter Wang

1 micro-managed J-M. For example, resolution of all customer claims valued over
2 \$15,000 had to be cleared by him personally, and certain employees' hotel upgrades
3 had to be reviewed by him as well.

4 115. Under the direction of Walter Wang and his new managers, J-M
5 implemented three cost-cutting measures that seriously compromised the tensile
6 strength of the majority of its PVC pipe.

7 **B. FPC and J-M Substituted Inferior Ingredients in J-M's PVC**
8 **Compound**

9 116. As noted previously, as a cost-saving measure, J-M and FPC began to
10 substitute cheaper and lower-quality ingredients in JM90 compound. Specifically,
11 J-M and FPC replaced two primary classes of ingredients in JM90 – resin and
12 additives (such as wax and stabilizers) – with cheaper, inferior-grade brands.

13 117. In addition to being cheaper to make and purchase, the use of a lower
14 viscosity resin allowed pipe to be manufactured more quickly and with less
15 processing, thereby allowing J-M to increase its production rates and output.

16 118. The poor quality of the ingredients used in the JM90 compound,
17 including the resin produced by FPC and lower-grade brands of additives such as
18 waxes and stabilizers, has resulted in the JM90 compound having a decreased
19 overall tensile strength. This is exemplified by testing conducted by NSF
20 International (“NSF”) (formerly known as the National Sanitation Foundation) in
21 2003 at the McNary, Oregon Plant. As set forth in more detail below, see Section
22 VII, on or about September 25, 2003, NSF required that J-M pipe be subjected to
23 HDB testing for the pipe to maintain its NSF certification. NSF observed that the
24 Product Sample Form for the 1” pipe being tested showed that it contained FPC
25 resin. This pipe failed HDB testing with a long-term hydrostatic strength (“LTHS”)
26 of 3,608, meaning that it had less than a 20% useful life when compared to pipe that
27 passed HDB testing.

28

1 119. The corresponding increase in production rates resulting from the
2 switch to a lower viscosity resin further contributed to pipe made with the JM90
3 compound having a decreased overall tensile strength. Because the lower viscosity
4 resin was a more ductile material, it required more processing to achieve the
5 required tensile strength. Instead of slowing its production rates to account for the
6 lower viscosity resin, J-M increased its production rates to increase its output of
7 PVC pipe.

8 120. With regard to the inferior pipe quality that resulted from the switch in
9 ingredients:

10 a) Brian Wang, former manager of three plants, has acknowledged that in
11 order to increase profits, J-M management began using cheaper compound
12 ingredients, including wax lubricants, stabilizers, and resin.

13 b) Yang has acknowledged that in order to increase profits, Defendants'
14 management ordered the use of compound ingredients from a company called
15 Luxco. These ingredients were inferior, and shortly after the changeover to
16 Luxco, pipe manufactured by J-M could no longer meet the UL 1285
17 requirement of 7,000 psi. Yang has further acknowledged that Defendants'
18 management refused to allow him to pursue the Luxco quality issue.

19 c) John Nagode ("Nagode"), former Quality Control Supervisor at the
20 McNary, Oregon Plant, has acknowledged that changes in the quality of the
21 compound being used by J-M caused test failures on a regular basis. Nagode
22 has acknowledged that the compound ingredients were changed because J-M
23 management did everything on the cheap.

24 d) Fassler has acknowledged that in order to reduce the cost of material it
25 used, J-M switched from paraffin wax to multi-wax. The multi-wax had
26 extreme variations and inconsistencies. Eventually the company had to
27 switch back because of the serious quality problems with these ingredients.

28 e) Fassler has further acknowledged that, in the year 2000, J-M switched to a

1 lower viscosity resin and that this decision was made by J-M senior
2 management in order to save money. Fassler strongly opposed the change-
3 over because the reduced viscosity reduced tensile strength, but the change
4 was made nonetheless.

5 f) In a memorandum to Chen created on May 23, 2002, Fassler stated:
6 “Lower IV [inherent viscosity] means lower physical strength (lower tensile
7 strength, lower hoop stress, lower impact resistance). For JM90 the safety
8 factor for tensile strength and hoop stress is already small. For electrical
9 conduit, well casing, and foam core DWV the impact resistance test is already
10 critical. Lower IV resin would decrease the safety factor for these products.”

11 **C. Accelerating Production Rates**

12 121. In addition to degrading the ingredients that make up its JM90
13 compound, J-M began to make changes to its manufacturing process that further
14 eroded the tensile strength and caused the finished PVC pipe to be out-of-
15 specification.

16 122. PVC pipe is manufactured by extrusion. Broadly described, extrusion
17 involves the following steps. The ingredients that make up the PVC compound
18 (e.g., base resin and additives like paraffin wax and calcium stearate) are weight-
19 measured out of silos and poured into a hopper where they are mixed. The mixed
20 PVC compound is then poured into the extruder, where it is melted and formed by
21 being forced (by a barrel and screw acting as an auger) through an orifice known as
22 the die that creates the shape and dimensions of a pipe. Once out of the extruder and
23 die, the hot PVC pipe is then cooled in a series of water cooling tanks.

24 123. To meet an ever-increasing demand for PVC pipe, J-M began to
25 increase production rates in each of its 11 plants that produced PVC pipe. Instead of
26 investing in more extruders, replacing outdated extruders, or building more plants, J-
27 M started running its existing extruders (many of which were over 30 years old) at
28 speeds that exceed the extruders’ rated capacity. Each extruder has a recommended

1 maximum output measured typically in pounds per hour, and J-M began running its
2 extruders at 20 percent above the rated capacity.

3 124. As a result of the increased speed of J-M's production line, more torque
4 and higher temperatures were needed to melt the JM90 compound and, once melted,
5 the PVC material received less processing time in the extruder and die as it was
6 being formed into pipe. The temperature of the water being sprayed on the pipe in
7 the cooling baths had to be lowered to counteract both the increased temperature of
8 the pipe emerging from the extruder and the fact that the pipe was spending less
9 time in the cooling baths. To adjust the temperature of the cooling baths, the
10 number of sprayers was increased or decreased. (Since the cooling baths occupy a
11 fixed distance on the production line, the increased production rates had the pipe
12 moving more quickly over this and all other parts of the production line.)

13 125. Not surprisingly, the effect of this accelerated manufacturing process
14 (in addition to increased output) was to further decrease the tensile strength of J-M's
15 PVC pipe. Like a cake baked for eight minutes at 800 degrees and then quickly
16 cooled in a freezer, the PVC pipe being produced at the accelerated production rate
17 was not as strong as pipe that was afforded proper processing time and conditions.
18 Having been subjected to a quick burst of cooling, the surface of the outside of the
19 pipe was hard, whereas the portion of pipe below the surface, not having had
20 adequate time to cool and form, was soft. The accelerated manufacturing process
21 also created huge variations in the temperatures of the inside and outside diameter of
22 the pipe and the rate at which each cooled. The effect of these differential
23 temperatures and cooling rates was to further weaken the pipe and create locked-in
24 stresses in the pipe that increase the likelihood the pipe will catastrophically rupture
25 when it is tapped.

26 126. With regard to the accelerated production process described above:

27 a) Brian Wang has acknowledged that Barry Lin and Walter Wang
28 repeatedly increased production quotas in order to maximize profits. The

1 increase forced plant managers to speed up the extruders, which put stress on
2 them.

3 b) Yang has acknowledged that J-M management constantly increased
4 production quotas, causing plants to ramp up the speed at which the extruders
5 were run.

6 c) Nagode has acknowledged that extruders at J-M's plants were always run
7 at faster than rated capacity, resulting in non-conforming pipe, including non-
8 conforming tensile strength.

9 d) Fassler has acknowledged that, over time, extrusion goals were increased
10 significantly. This caused plant managers to increase the speed at which the
11 extruders were run. This in turn made it more difficult to keep the
12 manufactured pipe within specification.

13 **D. Improper Tooling and Maintenance of Extruders**

14 127. During the relevant time period, with the exception of its newer plants
15 in Adel, Georgia, and Meadville, Pennsylvania, in each of its remaining PVC plants,
16 J-M had many extruders that were over 30 years old. Rather than invest in new
17 extruders, J-M placed a new, high-output die on the end of the older extruders to
18 keep up with the accelerated production schedule set by Walter Wang. However,
19 because J-M's lower-quality PVC compound required more processing time and the
20 older extruders were not able to work the PVC compound enough for the high-
21 output die, the tensile strength of the pipe produced by the combination of older
22 extruder and high-output die was further diminished.

23 128. In late 2004, J-M began receiving complaints from customers regarding
24 a certain type of PVC pipe (IPS white pipe) produced at its plant in Stockton,
25 California. The combination of increased production rates, higher temperatures, and
26 high-output dies on older extruders had caused the pipe to burn, turning it yellow in
27 color, instead of the white color characteristic of this particular type of pipe. To
28 remedy the problem, Yang instructed the Stockton plant to use a regular die for this

1 product. In an email dated January 4, 2005, Yang instructed Stockton's
2 Superintendent of Production, Jim Reichert, that: "PST [Plant Stockton] should use
3 regular die for IPS white products when high-output die cause burning. If
4 necessary, PST should request new IPS die." Exhibit 4, incorporated herein.

5 129. By increasing its production rates to speeds exceeding the extruders'
6 rated capacity, J-M accelerated the wear on its extruders. Moving parts like the
7 extruders' screw and barrel were most affected by the added wear. However, rather
8 than increase the amount of maintenance to account for more wear, J-M abandoned
9 its former practice of regularly monitoring and replacing the screw and barrel unit
10 when it fell below a certain tolerance and decided instead to amortize the unit over a
11 given time period (such as one year) and replace it only at the end of that time
12 period.

13 130. J-M managers like Fassler began to observe that, under the increased
14 production rates, the screw and barrel unit was exceeding the old tolerances and
15 needing replacement after only six months. Nevertheless, under its new
16 amortization policy, J-M continued to use the screw and barrel unit for another six
17 months before it was replaced. Experienced J-M engineers like Fassler were well
18 aware that the PVC material extruded in the second half of the unit's amortized life
19 with the underperforming screw and barrel unit had reduced tensile strength. See
20 Exhibit 5 (Relator's notes dated 11/3/05), incorporated herein.

21 131. In a discussion with Relator on November 3, 2005, Fassler explained
22 that the reason for the decrease in tensile strength stems from the proximity of the
23 screw and barrel to each other. For instance, a new screw and barrel unit, which fits
24 closely together, will generate more shear and yield better mechanical properties in
25 the finished pipe. See Exhibit 5. However, as the unit wears, the fit loosens and the
26 shear decreases, which compromises the processing and decreases the tensile
27 strength of the PVC material. Id. Despite this knowledge, J-M failed to replace its
28 underperforming screw and barrel units after the first six months of use and allowed

1 them to be used for an additional six months in spite of the detrimental effect on the
2 pipe's tensile strength.

3 132. The combined effect of J-M's substitution of inferior ingredients,
4 increased production rates, and improper tooling and maintenance of its extruders
5 caused J-M to produce PVC pipe that failed to meet the tensile strength
6 requirements set forth by UL, the American Water Works Association ("AWWA"),
7 ASTM International ("ASTM") (originally known as the American Society for
8 Testing and Materials), and FM Approvals, a division of FM Global (formerly
9 Factory Mutual) ("FM").

10 133. With regard to the improper tooling and extruder issue:

11 a) Brian Wang has acknowledged that the increased speed of the extruders
12 caused the screw and barrel units to wear out faster, but maintenance and
13 replacement schedules were not modified to take increased wear and tear into
14 account.

15 b) Yang has acknowledged that J-M's screw and barrel units were constantly
16 wearing out because of the high extruder speeds, and J-M did not replace
17 them often enough. This contributed significantly to producing non-
18 conforming pipe. Yang further acknowledged that J-M far exceeded the
19 screw and barrel life expectancy, and J-M management would not allow
20 replacement often enough.

21 c) Fassler has acknowledged that the screw and barrel units were replaced
22 according to an amortization schedule. This was an improper approach and
23 led to the use of worn screw and barrel units. In fact, J-M far exceeded the
24 life expectancy of the units; J-M management overruled plant managers who
25 tried to replace the units.

26 **VI. J-M SELLS SUBSTANDARD PVC PIPE BEARING UL MARK**
27 **DESPITE KNOWLEDGE THAT THE PIPE DOES NOT QUALIFY**
28 **FOR UL LISTING**

1 **A. J-M PVC Pipe Does Not Meet UL’s Longitudinal Tensile Strength**
2 **Requirement**

3 134. UL is a not-for-profit corporation that tests and certifies a wide range of
4 products for public safety. Once a product is tested and found to conform to UL’s
5 safety requirements, that product becomes UL-certified and is eligible to bear the
6 UL Mark. A product bearing a UL Mark is universally accepted as being safe.

7 135. UL has promulgated a safety standard governing PVC pipe for use in
8 underground fire service systems. UL 1285 lists a variety of requirements that must
9 be met for PVC pipe to be UL-certified and bear the UL Mark. Specifically, UL
10 1285 requires that “[r]epresentative samples of each class, pressure rating and size
11 of PVC pipe . . . shall be subjected to the tests described in Sections 11 – 20.”
12 Exhibit 6, incorporated herein. One of those tests, Section 17, is the Longitudinal
13 Tensile Strength (“LTS”) Test, which provides that “[m]achined specimens from the
14 pipe shall have a minimum tensile strength of 7,000 psi.” *Id.*

15 136. J-M has undergone only two rounds of LTS Tests for UL on its PVC
16 pipe products. The first round was on its founding in 1982 when J-M had to initially
17 qualify its PVC pipe products for UL listing. The second round was in the mid-
18 1990s when J-M sought to change its PVC pipe compound and begin making pipe
19 out of its newly created JM90 compound. J-M passed both of these tests and
20 received UL listing for its PVC pipe products.

21 137. Once it has certified a product, UL does not require that the product
22 undergo the Performance Tests listed in Sections 11 through 20 of UL 1285,
23 including the LTS Test, unless and until there has been a material change in the
24 product’s materials, design, or processing. While UL requires manufacturers to
25 “conduct the necessary production control, inspection, and tests” as they produce the
26 pipe, these routine Manufacturing Tests are much less stringent than the
27 Performance Tests UL 1285 requires to initially qualify the PVC pipe. Exhibit 6.

28 138. UL operates on an honor system. Once a product is UL-listed, UL

1 relies on manufacturers to notify it of any material changes to the product’s
2 materials, design, or processing. By requiring “*representative* samples of each type
3 of PVC pipe” for qualification testing, UL conditions its ongoing certification of the
4 product on the understanding that all future pipe will be made in a manner that is not
5 materially different from the samples submitted to UL to qualify the pipe. Exhibit 6
6 (emphasis added). In the Foreword, UL 1285 specifically states that “[t]he
7 observance of the requirements of this Standard by a manufacturer is one of the
8 conditions of the continued coverage of the manufacturer’s product.” *Id.*

9 139. By at least 1991, J-M’s cost-cutting practices of substituting inferior
10 ingredients in its compound, accelerating production rates, and improperly tooling
11 its extruders were well-established and had seriously degraded the tensile strength of
12 J-M’s PVC pipe. By this time, J-M had begun to receive LTS Test results (from J-
13 M’s internal testing and testing performed by customers in connection with claims
14 for failing pipe) showing that more than 50 percent of the time J-M’s PVC pipe
15 failed to meet the minimum LTS requirements set forth in UL 1285.

16 **1. Results of Internal LTS Testing Trouble Relator**

17 140. Fassler ordered all of the LTS Tests that J-M requested from 1996
18 through 2005. Based on his review of these test results, Fassler estimated that J-M’s
19 PVC pipe failed LTS requirements 70 percent of the time.

20 141. In 2002, while working on two large claims against J-M for failed PVC
21 pipe, Relator was asked to review the results of all internal LTS Tests J-M had
22 performed on PVC pipe manufactured between 1998 and 1999, the time period
23 when the failed pipe was produced. In so doing, Relator was able to review the
24 results from six LTS Tests that had been performed on J-M’s PVC pipe. Of the six
25 tests, Relator observed that four failed the LTS requirements and only two passed.

26 142. At various times, together and separately, Fassler, Yang, and Relator
27 each have expressed concern to Lin about the large percentage of failing LTS Test
28 results on J-M’s PVC pipe. Lin has responded by saying that the failures were “an

1 acceptable risk to meet company goals,” failures were normal, and not every piece
2 of pipe would always meet specification. Exhibit 7 (Relator’s notes dated 9/12/05),
3 incorporated herein.

4 143. After seeing a subset of the results of J-M’s LTS testing in which 60
5 percent of the samples failed and after learning from Fassler that the collective
6 results of the past nine years showed an overall failure rate of 70 percent, Relator
7 was no longer comfortable signing his name to customer certifications and letters to
8 claimants representing that J-M’s pipe complied with the UL Standard. On August
9 23, 2005, Relator told Lin about his concerns and said he would not sign any more
10 letters without first seeing copies of all of the results of J-M’s LTS testing.

11 144. Lin refused to provide Relator with the LTS Test results. Instead, he
12 simply assured Relator that J-M’s UL-listed products met all the requirements of UL
13 and directed him to continue to certify this to J-M’s customers. Exhibit 8,
14 incorporated herein, is a copy of Relator’s August 25, 2005, email to Lin asking him
15 to acknowledge in writing his statements regarding J-M’s compliance with the UL
16 tensile strength requirement despite internal test results to the contrary. After
17 having similar conversations with Yang, Kai Cheng (“Cheng”), J-M’s Director of
18 Product Assurance, and Mai Huynh, J-M’s Product Assurance Manager, Relator
19 sent similar emails to each of them. See id. None of the recipients provided a
20 written acknowledgment to Relator.

21 **2. Results of Testing Performed in Conjunction with Claims Against**
22 **J-M**

23 145. By at least 1991, J-M had received test results showing failing
24 longitudinal tensile strength from its Product Assurance Department. J-M’s Product
25 Assurance Department handles all claims and complaints brought by J-M customers
26 for failing pipe. Because LTS testing can be performed only by a certified
27 independent laboratory and is expensive (\$2,500 per specimen for the series of tests
28 with which this test is packaged), it is typically requested only in the case of larger

1 claims involving significant damages.

2 146. During Relator’s three years in J-M’s Product Assurance Department,
 3 LTS testing was performed in connection with only 14 of the claims. Of those 14
 4 claims, Relator saw 12 instances in which the longitudinal tensile strength of J-M’s
 5 PVC pipe was below the 7,000 psi minimum requirement and only two instances in
 6 which the PVC pipe met LTS requirements. By contrast, LTS testing of pipe
 7 manufactured by J-M’s predecessor, Johns-Manville, ranged from 7,560 – 8,765 psi
 8 and always exceeded the desired level of 7,150 psi. Exhibit 9, incorporated herein,
 9 contains copies of some of the test results documenting the following failing
 10 longitudinal tensile strengths measured in pipe from four of the 14 claims:

<u>Number & Name of Claim</u>	<u>Longitudinal Tensile Strength Required by UL 1285</u>	<u>Longitudinal Tensile Strength Measured in Sample of J-M PVC Pipe</u>	<u>Independent Laboratory That Performed the Test</u>	<u>Test Date</u>
Q00-H-41 Ferguson Cities Supply Brigman Construction	7,000 psi	Hobbs B: 6,600 psi	Law Engineering and Environmental Services, Inc.	09/28/00
Q00-H-14 Tec Utilities	7,000 psi	Sample 2: 6,680 psi Sample 3: 6,750 psi Sample 4: 6,940 psi	Modern Industries, Inc.	10/31/00
Q02-J-40 Westgate Resorts	7,000 psi	6,833 psi	Bodycote Broutman, Inc.	10/01/02
Q05-C-08 Sheldon	7,000 psi	Sample 1: 6,777 psi Sample 2: 6,775 psi	CRT Laboratories	6/9/05

147. In his Internal Recommendation and/or Authorization (“IRA”) advising
 148 J-M on how it should handle the Sheldon claim referenced in the chart above,

1 Relator noted that: “CRT conducted testing on the pipe and found that the tensile
2 strength of the pipe was below that required by the UL Listing Mark on the pipe on
3 all samples tested.” Exhibit 10, incorporated herein. Because of the pipe’s
4 substandard longitudinal tensile strength, Relator recommended that J-M offer the
5 customer a settlement of \$30,000. Id.

6 148. Cheng disagreed with Relator’s recommendation and instructed Relator
7 to “find a way to deny the claim and follow his thoughts, that J-M is not responsible
8 even if we fail the test, and offer alternative theories as to the cause of failure for
9 this case.” Exhibit 11 (Relator’s notes dated 11/1/05), incorporated herein. In his
10 conversation with Relator, Cheng also stated that he “knew that probably half of our
11 pipe did not meet this requirement of UL [UL 1285 longitudinal tensile strength]
12 and for all of our pipe to meet the standard we would have to be perfect in
13 production and we could not always do that.” Id.

14 **3. Results of Internal LTS Testing of J-M’s 30” and 36” Big Blue Pipe**

15 149. Beginning in approximately 1999 with the opening of its new plant in
16 Adel, Georgia, J-M added two new products to its Big Blue PVC pipe product line.
17 J-M began manufacturing Big Blue PVC pipe with a pressure rating of 165 psi in
18 both the 30” and 36” sizes in its Adel, Georgia and Fontana, California plants.
19 Shortly after starting to manufacture these two products, J-M sent specimens from
20 both pipes to an outside laboratory for LTS testing to see if they could qualify for
21 UL listing. However, all of the specimens failed to meet the minimum longitudinal
22 tensile strength of 7,000 psi required by UL 1285.

23 150. Once it established a customer base for these two products, J-M
24 introduced a second pressure class – one with a pressure rating of 125 psi – in both
25 its 30” and 36” Big Blue PVC pipe. Again, J-M subjected samples from these two
26 new products to LTS testing at an outside laboratory, and all of the samples had
27 tensile strengths below 7,000 psi. Thereafter, J-M continued to test the LTS of its
28 30” and 36” Big Blue PVC pipe and received failing results. Without a passing

1 result, J-M was unable to approach UL about qualifying these products, and they did
2 not have a UL Mark until after the acquisition of PW Eagle.

3 151. Since J-M's 30" and 36" Big Blue PVC pipe is made using the same
4 materials, equipment, and processing as all of J-M's UL-listed Big Blue and Blue
5 Brute pipe, the substandard longitudinal tensile strengths reported on the 30" and
6 36" Big Blue pipes are representative of the longitudinal tensile strengths of all J-M
7 UL-listed pipe. Like the results of other J-M internal LTS testing and its claims
8 testing, the failing results for its 30" and 36" Big Blue pipe are further proof that
9 J-M's cost-cutting measures of substituting inferior ingredients in its JM90
10 compound, accelerating its production rates, and improperly tooling its extruders
11 reduced the longitudinal tensile strength of its PVC pipe.

12 **B. J-M PVC Pipe Does Not Meet UL's Radial Tensile Strength**
13 **Requirement, as Demonstrated by the "No Thickened Section"**
14 **Project**

15 152. In August 2003, Relator proposed a change to the bell design of J-M's
16 Blue Brute and Big Blue PVC pipe. The two ends on a length of PVC pipe are
17 called alternately the barrel end and the bell end. Under J-M's existing design, the
18 bell end had a greater wall thickness than the remainder of the pipe. To make the
19 bell walls, the extruder had to be slowed down and additional material added to
20 increase the wall thickness. Under Relator's proposal, dubbed the "No Thickened
21 Section" Project, the bell wall would not be thickened and would have the same
22 dimensions as the remainder of the pipe, thereby allowing the extruder to run at a
23 nearly continuous speed, increasing output and reducing the amount of material
24 needed per length of pipe.

25 153. Relator found support for his proposed design change in the AWWA
26 standards governing PVC Pipe for Water Transmission and Distribution, AWWA
27 C900 and C905. Under Section 4.3.2.2 of both AWWA C900 and C905, the pipe's
28 bell end must meet one of two requirements. It must have the same wall thickness

1 ratio as the barrel of the pipe, or it must be tested to ensure that the joint assembly
2 qualifies for a HDB category of 4,000 psi. See Exhibit 12, incorporated herein.
3 Whereas longitudinal tensile strength testing measures the tensile strength of the
4 lengthwise portion of the pipe from end to end, HDB testing is one of several ways
5 of measuring the tensile strength of the radial, circular, or hoop section of the pipe.
6 Based on this Section, Relator concluded that the thickened bell could be omitted
7 from the pipe design so long as a joint manufactured from the thinner bell could
8 meet the required HDB category of 4,000 psi.

9 154. In his Project Initiation Form dated October 28, 2003, Relator
10 estimated that by omitting the thickened bell section of its two most popular
11 products, Blue Brute and Big Blue, J-M would save \$3,000,000 a year in materials
12 costs alone, not to mention the additional efficiencies to be gained from not having
13 to slow down its extruders and running them at a continuous speed. See Exhibit 13,
14 incorporated herein. Other managers, including Fassler, extolled the potential
15 benefits of a “No Thickened Section” pipe. In an email to Hwang dated September
16 3, 2003, Fassler wrote: “The potential benefits are large: significantly reduced
17 material usage; greatly reduced bell-end forming scrap; easier bell-end forming;
18 better bell-end appearance.” Exhibit 14, incorporated herein. On December 8,
19 2003, Walter Wang approved the “No Thickened Section” Project with a budget of
20 \$65,000 to cover the costs of designing and developing the new bell end and
21 performing the various tests needed to gain UL listing. See Exhibit 13.

22 155. Since the thinner bell wall involved only a change in the pipe’s design,
23 as opposed to its materials or processing, J-M did not have to undergo many of the
24 Performance Tests in UL 1285, including the LTS Test, to qualify the newly
25 designed pipe for UL listing. Instead, to qualify the new design, UL required J-M to
26 pass the following three strength tests, each of which measures the radial tensile
27 strength of the newly designed bell end of the pipe: (1) a shortened HDB Test (2,000
28 hour test); (2) Sustained Pressure Test (1,000 hour test); and (3) Quick Burst Test

1 (60 second test).

2 156. Since the newly designed, no-thickened-section pipe was made from
3 the same materials and process as the existing thickened-section pipe, J-M
4 experienced many of the same problems with the new pipe as it had with the
5 existing pipe. For instance, J-M's three cost-cutting practices (substitution of
6 inferior materials, accelerated production rates, and improper maintenance and
7 tooling of its extruders), which caused J-M's existing pipe to fail the LTS Tests a
8 majority of the time, also caused J-M to fail many of the above-referenced radial
9 strength tests on the newly designed, no-thickened-section pipe.

10 157. In January 2006, after beginning production on no-thickened-section
11 pipe, J-M tested at least one sample of current production pipe (4" Dimension Ratio
12 ["DR"] 18 and 4" DR 25 pipe) from all of its plants. The results ranged from 6,670
13 – 7,060 psi for the DR 18 pipe and 6,660 – 6,680 psi for the DR 25 pipe. Fassler
14 concluded that: "The apparent longitudinal tensile strength of four-inch DR 18 &
15 DR 25 pipe at all facilities is below the desired level of 7,150 psi." In July 2006, J-
16 M tested three runs of its 4" DR 25 pipe from Fontana. Each of the three runs failed
17 LTS, with results ranging between 6,550 psi and 6,680 psi.

18 158. These failures, arising from the degrading of the manufacturing
19 materials process, have resulted in a vastly different product than that manufactured
20 by J-M's predecessor company, Johns-Manville. In 1974, LTS testing of Johns-
21 Manville's pipe ranged from 7,560 – 8,765 psi and always exceeded the desired
22 level of 7,150 psi. By contrast, tests by J-M show results ranging from 6,349 –
23 7,060, nearly always below the desired level.

24 159. To gain UL listing for the new pipe design in the face of such failures,
25 J-M resorted to a number of fraudulent practices, including without limitation:

26 (1) specially producing the UL specimens using higher quality ingredients
27 and reduced production rates that are not representative of J-M's actual
28 materials and process, including:

1 (a) changes to the extrusion process, such as: (i) increasing the
2 shear/torque on the extruder to work the compound more thoroughly, (ii)
3 slowing down the extruder speeds, and (iii) replacing used screw and barrel
4 units with new ones;

5 (b) changes to specimen preparation, including: (i) changing the
6 directional cut from tangential to radial, and (ii) changing the dimensions to
7 equal the thickness of the pipe wall; and

8 (c) changes to compound, including: (i) using JM90R compound instead
9 of JM90, (ii) eliminating the use of Luxco brand multi-wax, and (iii) using
10 single-batch compounding instead of double-batch;

11 (2) concealing failing test results from UL;

12 (3) where early results indicated a specimen ultimately would fail, stopping
13 long-term tests before they were completed and substituting new specimens;
14 and

15 (4) making multiple specimens from one lot, and testing a subset of the
16 specimens in advance to ensure that when the remaining specimens were
17 tested for UL, they would pass the tests.

18 **1. HDB Testing**

19 160. As discussed above, the two AWWA standards governing PVC
20 pressure pipe – AWWA C900 and AWWA C905 – both state at Section 4.3.2.2(b)
21 that the joint assemblies of the pipe’s bell must “qualify for a hydrostatic design
22 basis (HDB) category of 4,000 psi (2,758 MPa) when tested in accordance with
23 ASTM D2837 as modified in ASTM D3139.” Exhibit 12. ASTM D2837, in turn,
24 provides the test method for obtaining the pipe’s HDB. See Exhibit 15,
25 incorporated herein.

26 161. The purpose of HDB testing is to determine the long-term radial
27 strength characteristics of PVC pipe. Broadly described, HDB testing is performed
28 by placing 10 specimens under varying degrees of pressure and recording the point

1 in time, up to a maximum of 2,000 hours, when the joint fails. In a November 14,
2 2003 email to Hwang, Fassler described the HDB test as “the most stringent test of
3 PVC pressure pipe quality.” Exhibit 16, incorporated herein. Because HDB testing
4 lasts 83.3 days and requires special equipment, it must be performed at an
5 independent, certified testing laboratory. Given the length of the test, UL does not
6 require that a UL representative be present to observe the testing.

7 162. Once the testing is complete, Section 5.4 of ASTM D2837 requires that
8 the following three calculations be performed to determine a pipe’s HDB: (1) the
9 hydrostatic strength at 100,000 hours; (2) the hydrostatic strength at 50 years; and
10 (3) the percent of circumferential expansion. Each of these calculations measures
11 the pipe’s long-term hydrostatic strength. To obtain an HDB category of 4,000 psi,
12 the smallest of these three values must have a long-term hydrostatic strength
13 between 3,830 and 4,800 psi. Exhibit 15 (at Table 1). However, in Note 7, ASTM
14 D2837 notes that the expansion measurement is not required in North America
15 because expansion strengths taken from North American stress-rated PVC materials
16 have not been found to be “the limiting factor,” i.e., the lowest of the three values
17 described above.

18 163. From the beginning of the “No Thickened Section” Project, many of J-
19 M’s Quality Control managers expressed concern about the ability of J-M’s pipe,
20 thickened or not, to pass the required HDB category of 4,000 psi. In a November
21 14, 2003 email to Hwang, among the challenges J-M needed to overcome for the
22 Project to succeed, Fassler listed first J-M’s “[i]ncreasing failure rates in long-term
23 pressure tests.” Exhibit 16. Fassler also cited three other obstacles: (1) the recent
24 failure of J-M’s pipe to pass Sustained Pressure Tests at NSF, which provides
25 product testing and certification services for products in contact with potable water,
26 (2) failing HDB testing, and (3) numerous joint specimen failures “where the pipe
27 burst before the joint leaked.” Id.

28 164. Given its history of problems with the tensile strength of its PVC pipe,

1 J-M was dubious that no-thickened-section pipe produced at random on the same
2 machinery using the same materials and process as its existing pipe would pass the
3 HDB testing. To increase its odds of passing, J-M directed the Plant Managers
4 preparing the no-thickened-section specimens to monitor the results of the daily
5 Quick Burst Tests being performed on its existing pipe and only produce the
6 specimens when those results were favorable.

7 165. In a December 9, 2003 email, Fassler, who was heading up specimen
8 preparation for the Project, informed Stephen Yang, the Plant Manager at J-M's
9 Fontana, California plant, that the Quick Burst Test data "is very useful in
10 identifying pipe that has an elevated chance of failing HDB." Exhibit 17,
11 incorporated herein. Fassler instructed Stephen Yang to consult that data in
12 choosing when to produce the specimens. Id. ("We need to test the pipe before
13 testing the joint because the pipe will limit the strength of the joint.") Similarly, in
14 another email of the same date, Hwang notified Stephen Yang that: "We have to
15 have a good test result within J-M before we send out for HDB test." Id.

16 166. Once the initial specimens were produced (using the Quick Burst data
17 to increase its odds of passing HDB), J-M sent specimens of its no-thickened-
18 section Blue Brute pipe (in size 4" DR 18) to Charles Stanley, the Director of
19 Universal Laboratory in Garland, Texas, for preliminary testing. Before incurring
20 the cost of 2,000 hours of testing as required by full-scale HDB testing, J-M
21 instructed Mr. Stanley to first subject 10 specimens to a shortened HDB test of only
22 100 hours to give J-M a preview of how the pipe would likely perform.

23 167. The results of this testing, which J-M managers dubbed "Accelerated
24 HDB Testing," were mixed. Approximately half of the 10 specimens had
25 hydrostatic strengths that were well below the confidence limit and caused the entire
26 lot to fail the HDB test. Exhibit 18, incorporated herein, is a copy of the notes
27 Relator took as Mr. Stanley reported on the results of the HDB testing. Under item
28 number three, Relator notes that the Blue Brute specimen in size 4" DR 18 failed the

1 confidence limit under the Accelerated HDB testing. Id.

2 168. Notwithstanding these results, J-M instructed Mr. Stanley to begin the
3 full-scale HDB testing. Early in the testing, J-M began to receive reports from Mr.
4 Stanley that many of the specimens were exhibiting excessive swelling. While
5 ASTM D2837 allows specimens to expand a maximum of five percent during HDB
6 testing, several of J-M's specimens had swelled by as much as 33 percent. Having
7 never seen such swelling before, Mr. Stanley sent several of the swollen specimens
8 to Fassler and Relator for their review. (At the time Relator left J-M in November
9 2005, one of the swollen pipe specimens – a Blue Brute pipe in size 4" DR 18 – was
10 still in J-M's literature room.)

11 169. Despite the fact that these specimens clearly showed a serious problem
12 with excessive swelling, J-M continued to rely on Note 7 of ASTM D2837 (which
13 provides that the expansion measurement is not required where the five percent
14 expansion strengths are not the limiting factor) and refused to consider the
15 expansion measurement in determining HDB. From the degree of swelling, J-M
16 was aware that if Universal Laboratory had calculated it, the expansion
17 measurement would have been the lowest value of the three calculations for
18 determining long-term hydrostatic strength and would have caused the pipe to fail
19 HDB. Instead, J-M continued to take only the lower of the first two calculations
20 (hydrostatic strength at 100,000 hours and hydrostatic strength at 50 years) when
21 calculating HDB.

22 170. Even with the advantage gained by omitting the expansion
23 measurement, J-M repeatedly failed the HDB test when using the lower of the
24 hydrostatic strength at 100,000 hours and at 50 years. Relator recalls four instances
25 in which Blue Brute specimens failed HDB testing. Of the four sets of failing
26 specimens, two were in size 8" DR 18, one was 4" DR 18, and one was 8" DR 14.
27 See Exhibit 18. J-M had no reports documenting the failing results because it had
28 instructed Mr. Stanley to prepare reports only for the passing results and to report

1 the failing results orally. Relator recorded many of these failing results on a piece of
2 paper as Mr. Stanley reported them to him. Id.

3 171. As discussed above, per ASTM D2837 (as modified by ASTM D3139),
4 HDB testing is performed using 10 specimens that are subjected to varying
5 pressures for varying lengths of time up to 2,000 hours. During its HDB testing at
6 Universal Laboratory, J-M asked Mr. Stanley to notify it when early indications
7 revealed that one or more of the 10 specimens, if tested to completion, would cause
8 the overall HDB test to fail. In such instances, J-M instructed Mr. Stanley to stop
9 the testing of those particular specimens (in order to avoid getting any bad data
10 points) and substitute in a new specimen for the continuation of the HDB testing.

11 172. If the substitutions were unable to produce a passing result and the 10
12 specimens produced a failing HDB, J-M instructed its managers at the plants
13 preparing the specimens to destroy all other specimens made from the failing lot.
14 As was the case with the initial set of specimens, J-M had its Quality Control staff,
15 including Fassler and Armondo Martinez (“Martinez”), Quality Control Supervisor
16 at the Fontana, California Plant, oversee the production of additional specimens. To
17 increase the odds of getting a passing result, J-M slowed its regular production rates
18 and adjusted its typical temperatures and torque to allow for optimum processing of
19 the specimens. To reduce the excessive swelling, J-M replaced the lower grade
20 multiwax ordinarily used in its JM90 compound with a high-quality calcium
21 stearate.

22 173. On July 5, 2004, after seven months of testing, J-M got its first passing
23 result for HDB with tests performed on Blue Brute specimens in size 8” DR 18.
24 However, one month later on August 31, Fassler wrote an email to Relator stating
25 that: “The HDB testing so far has revealed material issues (excessive swelling) and
26 workmanship issues (mid-wall void). The chances of two consecutive samplings
27 passing HDB appear to be less than 50%.” Exhibit 19, incorporated herein. As of
28 August 2004, seven of eight samplings of no-thickened-section pipe had failed HDB

1 testing. There were at least two more failures between December 2004 and
2 December 2005. According to Fassler, the pipe failed testing seven times in a row
3 and passed on the eighth try only due to luck of the draw. Eight months later, in an
4 IRA recommending that J-M proceed with the production of no-thickened-section
5 pipe, Fassler summarized the HDB testing as follows: “J-M submitted DR 14 & DR
6 18 joint samplings to Universal Laboratory for HDB tests per ASTM D3139-98.
7 Some early samplings failed. Later submittals passed – confirming that with
8 suitable materials and workmanship the design meets the requirements.” Exhibit 20,
9 incorporated herein.

10 174. By January 2005, after many intermittent failures, J-M had achieved
11 passing HDB results in all three pipe sizes that UL required for its qualification of
12 the new pipe design. J-M provided the passing results to UL. In so doing, however,
13 J-M concealed from UL the following material facts: (1) J-M had conducted other
14 HDB tests on each of these pipe sizes, all of which had failed; and (2) to achieve the
15 passing results, J-M had consulted Quick Burst Test results in deciding when to
16 produce the specimens, altered its regular materials and process, and prematurely
17 stopped testing of specimens that would have produced failing results and
18 substituted new specimens in their place.

19 **2. Sustained Pressure Test**

20 175. Another test that measures the long-term radial tensile strength of PVC
21 pipe is the “Sustained Pressure Test” or “1,000 Hour Test.” Unlike HDB testing,
22 which measures 10 specimens at varying pressures for varying lengths of time up to
23 2,000 hours, the Sustained Pressure Test measures five specimens at the same test
24 pressure for 1,000 hours. To pass, the specimens must not “rupture, permanently
25 distort, or weep” when subjected to the specified pressure for 1,000 hours. Exhibit
26 6. This test is far less onerous than the HDB test and provides little to no
27 information about the radial tensile strength of the product being tested.

28 176. As described above, Sustained Pressure Testing is one of the three

1 strength tests UL required J-M to perform to qualify its no-thickened-section pipe
2 for UL listing. The requirements for Sustained Pressure Testing appear in Section
3 18 of UL 1285. Like LTS Testing, Sustained Pressure Testing is one of UL's
4 Performance Tests and UL requires that the specimens tested must be representative
5 of the manufacturer's materials, design, and processing. Like HDB Testing,
6 Sustained Pressure Testing requires special equipment and is typically performed by
7 an independent, certified laboratory.

8 177. In outlining its requirements for qualifying the no-thickened-section
9 pipe, UL informed J-M that it would observe J-M's Sustained Pressure Testing.
10 Because of the length of the test, which lasts 1,000 hours/41.6 days, UL only
11 required a UL observer to be present at the beginning, middle, and end of the
12 testing.

13 178. Because UL would be observing portions of the Sustained Pressure
14 Tests, J-M wanted to ensure that the specimens it sent Charles Stanley at Universal
15 Laboratory for testing would actually pass the test. To accomplish this, J-M made
16 multiple specimens from each 20-foot section of no-thickened-section pipe it
17 specially produced. J-M subjected the first 10 specimens from each lot to the HDB
18 testing described above. If the specimens produced a passing HDB result, J-M
19 would then send other specimens from that same lot to Universal Laboratory for the
20 Sustained Pressure Testing. Since the specimens had passed HDB testing, which is
21 the most demanding test of pipe quality, J-M could be confident that other
22 specimens from that lot would also pass the less onerous Sustained Pressure Testing.

23 179. Once it had passed HDB Testing for a particular size of non-thickened-
24 section pipe, J-M sent to Universal Laboratory for Sustained Pressure Testing
25 additional specimens from the same lot as the passing HDB specimens. In that way,
26 J-M was able to pass all of the Sustained Pressure Tests witnessed by UL observers
27 for the two pipe sizes UL required – Blue Brute 4" DR 14 and 4" DR 18.

28 180. At no time during the course of these Sustained Pressure Tests did J-M

1 disclose to the UL observer that J-M had specially produced each of the test
2 specimens using materials and processing that were not representative of J-M's
3 actual manufacturing process. J-M also concealed from UL the fact that the test
4 specimens had not been chosen at random but instead were selected from lots that
5 had produced passing HDB test results.

6 **3. Quick Burst Test**

7 181. The third and final strength test that UL required for J-M to qualify its
8 no-thickened-section pipe was the Quick Burst Test. The Quick Burst Test is
9 designed to measure the short-term radial strength characteristics of the pipe. The
10 requirements for the Quick Burst Test are contained in Section 4.3.3.2 of the
11 AWWA C900 Standard. Broadly described, Section 4.3.3.2 provides that a pipe
12 specimen must be able to attain a hydrostatic stress of 6,400 psi within 60 to 70
13 seconds of being pressurized. See Exhibit 12.

14 182. The Quick Burst Test is a routine quality control test that J-M is
15 required to perform daily at each of its plants at the start-up of the extruder, every
16 eight hours, and following any change in operating conditions. Given the frequency
17 with which this test is required to be performed, J-M has test equipment in each of
18 its plants and performs the tests itself.

19 183. In outlining the requirements needed to qualify J-M's no-thickened-
20 section pipe, UL informed J-M that it would come to J-M's plant to observe each of
21 the Quick Burst Tests on the various sizes of its Blue Brute DR 14 and DR 18 no-
22 thickened-section pipe. Because a UL representative would be observing the tests,
23 J-M again took steps to try and ensure that the specimens would pass while UL was
24 watching.

25 184. Because the Quick Burst Tests were the last of the three strength tests
26 required for UL listing, at the time it performed the Quick Burst Tests, J-M had
27 already received passing results in both the HDB and Sustained Pressure Testing. In
28 choosing specimens for the Quick Burst Testing, J-M selected specimens from the

1 same lots as the specimens that had produced the passing results on the HDB and
2 Sustained Pressure Tests.

3 185. For added insurance, J-M also ran some internal Quick Burst Tests on a
4 few of the specimens from the selected lots to be doubly certain that the specimens
5 would pass while UL watched. J-M admitted pre-screening for 7,200+ psi Quick
6 Burst results, despite having lowered its internal requirement to 6,400 psi for normal
7 production pipe. There was extensive R&D involvement in preparing the sample
8 pipe for these preliminary tests. Moreover, J-M manipulated the testing by
9 replacing test specimens, terminating failing tests early, and stockpiling pre-
10 screened lots. Using this approach, J-M eventually passed the Quick Burst Tests for
11 all but one of the sizes of its Blue Brute DR 14 and DR 18 no-thickened-section
12 pipe. In the case of the Blue Brute specimens in size 12" DR 14, however, J-M
13 failed four consecutive Quick Burst Tests while UL observed before ultimately
14 getting a passing result. On October 26, 2005, Fassler told Relator that J-M had
15 obtained the passing result only by using a thickened-, instead of a no-thickened-,
16 section pipe. See Exhibit 21, incorporated herein. According to Fassler, the pipe
17 was measured "while UL wasn't really paying attention and the test pressure
18 calc[ulation] wasn't properly computed on the accurate measurements." Id.

19 186. In short, J-M gained UL listing for the new design in size 12" DR 14
20 using a specimen from the old design. For the HDB testing of no-thickened-section
21 pipe (18 total tests), the passing rate of the test samples was no greater than 64% and
22 more accurately 50% at best. UL did not see results for all sizes, but only three JM-
23 selected passing results. J-M did not conduct quality testing or investigation in light
24 of the high number of failures. It took six months for J-M to obtain passing Quick
25 Burst results on all of its no-thickened-section pipe. Of 19 total tests witnessed by
26 UL, J-M failed nine (at the 6,400 psi AWWA requirement). Against J-M R&D
27 personnel recommendations, Walter Wang ordered all plants to produce no-
28 thickened-section pipe in all sizes of DR 18 at a time when the HDB pass rate was

1 46% and the Quick Burst pass rate was 60%. J-M did not maintain any improved
2 processes utilized to make no-thickened-section pipe that passed HDB.

3 187. To prevent UL from investigating the real source of these four failures
4 (i.e., the various cost-cutting measures and their negative effect on tensile strength),
5 J-M blamed the four failures on illusory problems with the test equipment.
6 Specifically, J-M attributed the failures to the end caps that are inserted into either
7 end of the specimen to create a seal so it can be pressurized. J-M told Jerry
8 Kirkpatrick, UL's representative observing the tests, that the end caps had not sealed
9 properly, were too old, and were not good for the new pipe design. All of these
10 statements were false.

11 188. At no time during the Quick Burst testing did J-M inform UL's Jerry
12 Kirkpatrick that it had prepared the specimens using materials and production rates
13 that are not representative of J-M's manufacturing process or that it had not chosen
14 the specimens at random but had instead selected them based on the fact that they
15 came from lots that had already passed the HDB Test and Sustained Pressure
16 Testing. Nor did J-M inform UL that it passed the fifth test only by using the
17 original thickened-section pipe design (and an improperly calculated test pressure)
18 as opposed to the new design. J-M also concealed from UL the real reason for the
19 four tensile-strength failures, i.e., that J-M's cost-cutting measures had decreased the
20 tensile strength of its pipe.

21 **4. J-M Authorizes Production of No-Thickened-Section Pipe**

22 189. In early 2005, shortly after he began raising concerns with J-M
23 management about the excessive swelling and failing HDB test results of the no-
24 thickened-section pipe and expressed doubts about the tensile strength of J-M's
25 existing PVC pipe (which was made with the same process and compound), Relator
26 was removed from the No Thickened Section Project. Over the intervening year
27 before the Project was completed, Fassler and Yang continued to keep Relator
28 apprised of the status of the Project, including the results of all of the testing

1 performed after Relator was removed.

2 190. In the Spring of 2005, upon learning that J-M managers were about to
3 recommend that J-M start to produce the no-thickened-section pipe in spite of all the
4 failing results, Relator raised a series of objections to J-M management. Among
5 other things, Relator cautioned several J-M managers that, at a minimum, the newly
6 designed pipe should be produced only at the two plants that produced the passing
7 results for UL and those two plants should use the same slow production rates and
8 higher quality materials that they had used to specially produce the passing samples.
9 Relator also insisted that, once it was produced and before it shipped, the new pipe
10 must be subjected to a series of quality control tests to ensure its conformance to the
11 tensile strength requirements. Given the force and strength of Relator's objections,
12 some of Relator's managers ultimately were persuaded to include Relator's
13 precautions in their recommendations for the production of the new no-thickened-
14 section pipe.

15 191. On April 29, 2005, Fassler prepared an IRA recommending that J-M
16 begin preparations to produce the no-thickened-section pipe starting on May 16.
17 See Exhibit 20. By April 29, UL had given J-M oral approval to start producing on
18 May 16 the no-thickened-section pipe in all sizes of Blue Brute DR 14 and DR 18,
19 except for 12" DR 14. Because J-M had received so many failing test results in the
20 process of obtaining the UL listing, Fassler was careful to point out that the no-
21 thickened-section pipe passed the tests only because of "suitable materials and
22 workmanship" and implied that those same materials and level of workmanship
23 should be used as J-M began to produce the newly designed pipe.

24 192. Lin and Kaushal Rao ("Rao"), J-M's Director and Assistant Director of
25 Production, were equally cautious in their approvals of the new pipe. Both men
26 gave their approval on the condition that J-M take certain precautions to protect
27 against the tensile strength failures that the UL qualification testing had revealed. In
28 the block provided on the IRA for his authorization and signature, Lin wrote: "In

1 consideration of several test failures to non-thick-section project do propose to have
2 PWI [J-M's Wilton, Iowa plant] & PFO [J-M's Fontana, California plant] to
3 produce non-thick-section product first. After both plants successfully produce C-
4 900 product, then do will apply to all plants." Exhibit 20. Similarly, in his
5 signature/authorization block, Rao wrote: "R&D should also concentrate on one
6 plant & test the pipe produced under different conditions such as regrind material
7 used in prod.; various speeds & production rates for production & test the pipe on a
8 continuous basis." Id.

9 193. On May 16, 2005, ignoring the reservations expressed by the three
10 managers, J-M's President Walter Wang authorized production of no-thickened-
11 section pipe for J-M's Blue Brute PVC pipe in size DR 18 at all of J-M's 11 PVC-
12 producing plants starting June 1, 2005. See Exhibit 20. Despite explicit advice
13 from Fassler, Lin, and Rao, Walter Wang did not limit the production to the two
14 plants that had successfully produced the passing specimens. Nor did he seek to
15 ensure that the pipe would be produced using the same materials and processing that
16 J-M had used in producing the qualifying specimens or make any provision for
17 testing the new pipe to monitor quality as it was being produced. Despite the fact
18 that its new pipe had failed many of the qualifying tensile strength tests, J-M began
19 manufacturing the new pipe without implementing a single safeguard. No-
20 thickened-section pipe manufactured and tested after Luxco-multiwax was phased
21 out failed nine of 19 UL-witnessed Quick Burst Tests. Post-Luxco multiwax
22 experienced at least two HDB failures in seven tests. J-M did not discontinue Luxco
23 multiwax in IPS/ASTM D2241 pipe despite J-M's concerns with its use in the
24 identically produced AWWA pipe.

25 **5. UL's Qualification of J-M's No-Thickened-Section Pipe**

26 194. On May 19, 2005, UL issued J-M its formal written "Notice of
27 Authorization to Apply the UL Mark." Exhibit 22, incorporated herein. In this
28 authorization, UL expressly states that its authorization to apply the UL Listing

1 Mark extends only to those products that are constructed in a manner “identical to
2 the subject models, which were submitted to UL for this investigation.” Id. The
3 letter goes on to say: “Products that bear the UL Mark shall be identical to those that
4 were evaluated by UL and found to comply with UL’s requirements. If changes in
5 construction are discovered, appropriate action will be taken for products not in
6 conformance with UL’s requirements and continued use of the UL Mark may be
7 withdrawn.” Id.

8 195. J-M began producing its Blue Brute DR 18 pipe on June 1, 2005.
9 Although UL also had authorized J-M to apply the UL Mark to its Blue Brute PVC
10 pipe in all sizes of DR 14 except for 12”, J-M decided to wait until it received UL
11 authorization for the remaining size before it commenced production of any DR 14
12 pipe. In October 2005, UL provided J-M with its authorization for 12” DR 14 pipe
13 and J-M began producing all sizes of no-thickened-section DR 14 pipe immediately
14 thereafter.

15 196. Having refused to adopt any of the precautions recommended by its
16 managers, J-M began producing the new pipe using the same cost-cutting measures
17 it had employed with its existing pipe. As the various test results revealed, pipe
18 created using inferior ingredients, accelerated production rates, and improper tooling
19 fails tensile strength testing a substantial percentage of the time. Had it been aware
20 of the failing test results and J-M’s tampering with the testing, UL would not have
21 given the pipe UL listing in the first place. Similarly, UL would have withdrawn
22 any UL listing had it known that the precautions that had been taken to produce the
23 passing results (slowing production rates and substituting higher quality ingredients)
24 were not being taken with the daily production of the pipe.

25 **C. J-M’s False Representations Regarding UL Listing and UL**
26 **Compliance**

27 197. Despite its knowledge (beginning at least in 1991) that a substantial
28 percentage of its PVC pipe failed to meet the LTS requirements of UL 1285 and its

1 knowledge (as of at least June 1, 2005) that its new no-thickened-section pipe had a
2 similar failure rate, J-M continued to represent to its distributors and customers,
3 including the Real Parties, that its PVC pipe met the requirements of UL 1285. In
4 its catalogs, J-M stated for both its Blue Brute and Big Blue PVC Pipe that it “is
5 Underwriters Laboratories Listed” and has a tensile strength of 7,000 psi. Exhibit
6 23, incorporated herein. In one version of its website (dated 9/8/05), J-M stated that
7 all classes of both its Blue Brute and Big Blue pressure pipe “are UL listed for water
8 mains.” Exhibit 24, incorporated herein. Except for those pipes painted purple for
9 Reclaimed Water or green for Sewer, J-M continued to mark the outside surface of
10 each length of its Blue Brute and Big Blue pipe with the UL Mark. See Exhibit 25,
11 incorporated herein.

12 198. J-M also continued to provide certifications to its individual customers
13 that its Blue Brute and Big Blue PVC pipe had been manufactured in accordance
14 with the requirements of UL 1285. Exhibit 26, incorporated herein, contains
15 examples of certification letters J-M provided its customers regarding Blue Brute’s
16 and Big Blue’s compliance with the UL Standard and listing. At all times relevant
17 to this Complaint, the Real Parties, like other government entities and water
18 distribution systems, have required that all pipes for use in underground fire service
19 systems be UL 1285 listed. Exhibit 27, incorporated herein, contains examples of
20 specifications from various government entities in which UL listing is required for
21 pipe used in fire services. In addition to requiring UL listing for PVC pipe used in
22 fire services, many of the Real Parties, like other government entities and water
23 distribution systems, also require that all PVC pipe for use in their water distribution
24 mains or water transmission lines shall be approved by UL and marked with the UL
25 logo. Exhibit 28, incorporated herein, contains examples of specifications from
26 government entities, including some of the Real Parties, for UL listing of PVC pipe
27 used in water mains and transmission lines. Government entities, including the Real
28 Parties, often require UL listing of J-M PVC pipe by requiring projects to comply

1 with National Fire Protection Association (“NFPA”) Standard 24, excerpts of which
2 are attached hereto and incorporated herein as Exhibit 43, incorporated herein. For
3 example, the federal Department of Defense global specifications for Fire Protection
4 Engineering for Facilities require that water distribution systems be designed in
5 accordance with “NFPA 24, Installation of Private Fire Service Mains and Their
6 Appurtenances.” Exhibit 44 (Unified Facilities Criteria (UFC): Fire Protection
7 Engineering For Facilities, Sept. 26, 2006, Section 3-7, “Water Distribution
8 Systems,” paragraph 3-7.1, “Distribution Mains”), incorporated herein. NFPA 24
9 applies to “combined service mains used to carry water for fire service and other
10 uses.” Exhibit 43 (NFPA 24 at § 1.1.2.). NFPA 24 requires that PVC pipe be
11 “listed” for fire protection service and comply with certain standards, such as
12 AWWA C900. See Exhibit 43, NFPA 24 at § 3.2.4, § 10.1.1 & Annex A
13 § A.10.1.1. The requirement to be “listed” in this context means that the pipe must
14 be inspected and tested by UL and FM for fire protection. See Exhibit 43, NFPA 24
15 at § 3.2.4 & Annex A § A.3.2.4; Exhibit 6, UL 1285 § 10.1 & § 21.1; Exhibit 49,
16 FM 1612 §§ 1.1.1 & 1.1.2, incorporated herein. Many cities and government
17 entities, including the Real Parties, require NFPA 24 compliance for fire protection
18 service. See, e.g., Exhibits 27 & 52, incorporated herein. The only means by which
19 J-M can claim compliance with NFPA 24’s “fire listing” requirement are through its
20 claims of UL listing and/or FM approval (discussed infra ¶ 369).

21 **VII. J-M SELLS SUBSTANDARD PVC PIPE THAT IT IMPROPERLY**
22 **CERTIFIES AS MEETING CERTAIN NSF STANDARDS**

23 199. NSF is a not-for-profit, non-governmental organization engaged in
24 standards development, product certification, education, and risk-management for
25 public health and safety.

26 200. To obtain certification under an NSF standard, the applicant must
27 manufacture the pipe to be tested according to a defined formulation. The pipe is
28 then tested according to the particular standard at issue. If the results are

1 satisfactory, NSF authorizes use of that defined formulation to manufacture pipe that
2 can be certified as complying with the particular standard. NSF also maintains a list
3 of entities that have been authorized to designate their products as meeting NSF
4 standards and uses that list to respond to inquiries regarding whether a manufacturer
5 is NSF-compliant.

6 201. NSF Standard 14 is a performance standard that applies to both
7 pressurized and non-pressurized pipe. NSF Standard 61 is a toxicology standard
8 that applies to potable water pipe. NSF-PW is a designation J-M applied to its pipe
9 that purported to satisfy both NSF Standard 61 for toxicology and NSF Standard 14
10 for performance.

11 202. Pursuant to NSF Standard 14, the pipes, couplings, and gaskets are all
12 subject to testing. Specifically, in addition to other strength tests, tested pipe must
13 pass an HDB Test component by achieving the HDB category of 4,000 psi. To
14 achieve the HDB category of 4,000 psi, tested pipe must produce an LTHS of at
15 least 3,830 psi.

16 203. Once NSF authorizes a manufacturer to designate a product as
17 complying with a particular NSF standard, the manufacturer may designate a
18 commercial product as complying with that standard only if the commercial product
19 is manufactured using the same formulation and the same process that was used to
20 produce the tested samples.

21 204. Among other types of pipe, J-M manufactured PVC pipe of two
22 different types: C900 and ASTM D2241.

23 205. J-M certified that its C900 pipe complied with NSF Standard 61.

24 206. J-M certified that its ASTM D2241 pipe complied with both NSF
25 Standard 61 and NSF Standard 14.

26 207. Following successful testing of the JM90 compound pipe pursuant to
27 NSF Standard 61, NSF authorized J-M to designate that product, formulated with or
28 without the use of A28 paraffin wax (“A28”), as complying with NSF Standard 61.

1 208. Following successful testing of the JM90 compound pipe pursuant to
2 NSF Standard 14, NSF authorized J-M to designate that product, which was not
3 formulated with A28, as complying with NSF Standard 14.

4 209. A28 was not a preapproved substitute ingredient for NSF 14
5 performance testing. In order to use A28 in NSF 14 certified products, a
6 manufacturer must undergo testing at NSF to establish qualification. J-M never
7 submitted ASTM D2241 pipe samples containing A28 to NSF for testing pursuant
8 to NSF Standard 14, so NSF never authorized J-M to certify its ASTM D2241 pipe
9 formulated with A28 as compliant with NSF Standard 14.

10 210. J-M nevertheless certified its ASTM D2241 pipe as complying with
11 NSF Standard 14 by stamping the pipe with either an “NSF 14” or an “NSF PW”
12 designation.

13 211. On August 4, 2003, an inspection conducted by NSF auditors at J-M’s
14 McNary, Oregon Plant (“McNary”) uncovered J-M’s unauthorized use of A28 in the
15 formulation of certain of its JM90 PVC pipe that was certified to be “NSF 14”
16 compliant.

17 212. As a result, NSF ordered J-M not to release approximately four million
18 pounds of production pipe, which had been manufactured using A28 and was being
19 stored at J-M’s McNary warehouse (the “NSF Held Pipe”).

20 **A. J-M Responded to NSF Putting Four Million Pounds of Production**
21 **Pipe on Hold at McNary by Releasing Non-Compliant Pipe and**
22 **Cherry-Picking Samples to Secure NSF Certification by**
23 **Fraudulent Means**

24 213. As J-M is aware, PVC pipe specimens provided to NSF for certification
25 testing must be “representative” of the production pipe to be manufactured. To be
26 “representative,” pipe specimens must be: (1) made using the same materials as in
27 the actual pipe production; (2) produced in the same quantities as in the actual pipe
28 production; and (3) formed using the same process as the manufacture of the actual

1 pipe production. Offering pipe to NSF for certification testing that is not
2 representative of the actual pipe production violates both the NSF guidelines
3 generally and NSF Standard 14 specifically.

4 214. The purpose of the “representative” requirement is to prevent
5 companies that manufacture PVC pipe, such as J-M, from manipulating the
6 ingredients, formulae, or process when they manufacture specimen pipes for
7 certification testing. In addition, these companies, including J-M, are also expressly
8 prohibited from cherry-picking pipe specimens for testing by NSF when the
9 companies know such test specimens are not representative of the production pipe
10 they manufacture.

11 215. Only pipe that has the same ingredients, the same formula, and has
12 been made using the same manufacturing process as specimen pipe certified by NSF
13 as meeting the NSF Standard 14 requirements may be marked and sold as NSF
14 Standard 14 pipe.

15 216. After NSF learned from its audit that A28 was being used as an
16 ingredient in J-M pipe, the NSF auditor selected a 1” ASTM D2241 pipe specimen
17 for testing from J-M’s McNary plant. On information and belief, this 1” pipe
18 specimen was production pipe manufactured at McNary in the normal course of its
19 production operations.

20 217. On August 18, 2003, NSF representative Nasrin Kashefi (“Kashefi”)
21 emailed Hwang and Yang, noting the sample data for the 1” pipe did “not look good
22 at all.”

23 218. On August 20, 2003, Kashefi emailed Hwang and Yang, noting the
24 sample data for the 1” pipe “still [did] not look good.”

25 219. On August 29, 2003, Kashefi emailed Hwang and Yang, noting the
26 sample data produced by the ongoing HDB test indicated that the 1” pipe would not
27 meet the requirements to pass the HDB test.

28 220. An email sent on September 15, 2003 from Kashefi to Yang noted that

1 the results for the 1” pipe were still not favorable.

2 221. As of September 15, 2003, data provided by NSF to J-M
3 representatives indicated that the 1” pipe had an LTHS of 3,631 psi, and was thus
4 unlikely to reach the requisite LTHS rate of 3,830 psi upon completion of the HDB
5 test.

6 222. On September 22, 2003, J-M attempted to stop NSF testing of the 1”
7 pipe by advising NSF that there was “foreign material” in the pipe being tested. J-M
8 requested that NSF permit J-M to submit a different sample of 1” pipe for testing.
9 NSF apparently denied this request.

10 223. On September 23, 2003, NSF issued a report on the 1” representative
11 sample selected by the NSF auditor. The report concluded that the 1” pipe sample
12 had an LTHS of 3,608 psi, and therefore had failed to meet the requirements of NSF
13 Standard 14.

14 224. As a result of the obvious financial implications of not being able to
15 sell four million pounds of pipe, J-M had a strong incentive to convince NSF that
16 the NSF Held Pipe sitting in its warehouse did in fact meet the NSF Standard 14
17 requirements, and J-M promptly undertook steps to try to make this happen.

18 225. Upon learning of the hold implemented by NSF, J-M immediately
19 dispatched Fassler to McNary to conduct an investigation.

20 226. Fassler reported to senior management of J-M that, among other things,
21 the C900 pipe made with A28, though not subject to NSF Standard 14, was not
22 compliant with manufacturing standards, but it had, nonetheless, been placed in the
23 “shippable” inventory at McNary.

24 227. Fassler went on to report that he was unable to locate all of the rejected
25 units of pipe made with A28.

26 228. On information and belief, the rejected pipe that Fassler was unable to
27 locate in the warehouse had been shipped to customers.

28 229. Fassler reported to senior management that all production pipe – both

1 C900 and ASTM D2241 varieties – at McNary was failing very basic Sustained
2 Pressure Tests and, further, that production pipe showed defects in the form of pipe
3 burning and non-conforming bell-ends.

4 230. Despite Fassler’s report setting forth numerous, severe problems in the
5 production of pipe at McNary, on August 6, 2003, Hwang sent an email to Kashefi
6 requesting the release of all C900 production pipe sitting in the McNary warehouse
7 – approximately 1-1.5 million pounds of pipe. J-M told Kashefi that because C900
8 pipe was not governed by NSF Standard 14, NSF had no basis to restrict its sale.

9 231. Though technically accurate, C900 pipe is still required to achieve the
10 HDB category of 4,000 psi by producing an LTHS of at least 3,830 psi in
11 compliance with NSF Standard 61. NSF Standard 61, in contrast to NSF Standard
12 14, does not require additional testing to ensure the HDB category was satisfied
13 despite the introduction of A28 to the pipe formulation.

14 232. As a result, on August 7, 2003, with NSF’s approval, J-M released 1.5
15 million pounds of the C900 pipe for sale, despite knowing from Fassler’s
16 investigation and J-M’s own Quick Burst testing that the C900 pipe did not conform
17 to basic industry standards.

18 233. Even after the release of the C900 pipe, there still remained 2.5 million
19 pounds of ASTM D2441 pipe subject to NSF regulation (the “Remaining NSF Held
20 Pipe”).

21 234. On information and belief, to this day, not one entity that purchased
22 C900 pipe from J-M has been informed by J-M that: (1) Fassler’s report found that
23 production pipe produced at McNary was of inferior quality; (2) test results from the
24 1” pipe selected by NSF failed HDB testing; or (3) J-M attempted to cherry-pick
25 pipe in an attempt to get the Remaining NSF Held Pipe released, as set forth in more
26 detail below.

27 235. In addition to the reports J-M received from NSF and Fassler in the
28 beginning of August as set forth in paragraphs 226-229 supra, J-M received

1 additional reports from Fassler in late August that McNary's Quick Burst Test
2 equipment was failing to properly identify pipe with compromised integrity – a
3 point that Hwang acknowledged, stating that test equipment at McNary had needed
4 to be upgraded “for a long time,” and that the plant had lacked a meaningful quality
5 control test “for a long time.”

6 236. Despite receiving the aforementioned updates and reports from NSF
7 about the failing test specimen, and despite Fassler's reports and Hwang's
8 acknowledgement of serious problems with the production pipe at McNary, on
9 September 2, 2003, Yang emailed NSF representative Kashefi, copying Hwang, and
10 sought the release of the Remaining NSF Held Pipe, stating that J-M would take
11 “full responsibility” for its release.

12 237. NSF refused to authorize the release of the Remaining NSF Held Pipe
13 and made clear that J-M would need to pass certification tests on the pipe before
14 NSF would lift its hold.

15 **1. Unable to Convince NSF to Release the Hold Absent Passing Test**
16 **Results, J-M Conspires to Supply NSF with Cherry-Picked**
17 **Samples of the Remaining ASTM D2241 Pipe**

18 238. Recognizing that NSF would not permit J-M to release the Remaining
19 NSF Held Pipe without passing test results, J-M focused its efforts on attempting to
20 locate pipe that would pass. In order to do this, J-M senior managers decided that
21 they would pre-test pipe before sending it to NSF for certification testing. J-M
22 implemented a policy under which only those samples that passed J-M's pre-tests
23 would be sent to NSF for testing.

24 239. Internal correspondence at J-M dated September 26, 2003 explained
25 that the “fix” was to never send out a sample produced on a change-over day and, in
26 the future, to cherry-pick samples and pre-test them to ensure that they will pass
27 NSF's HDB test.

28 240. J-M pre-tested the pipe by subjecting samples to the Quick Burst Test –

1 a test that can also be used to predict a pipe's ability to pass HDB testing. If a J-M
2 pipe failed to reach a Quick Burst result significantly higher than 6,400 psi, the
3 likelihood that it would fail HDB testing (which required 7,200 psi on Quick Burst
4 for J-M pipe to pass HDB testing) increased dramatically.

5 241. J-M engaged in this practice of cherry-picking pipe despite knowing
6 that doing so violated NSF Standard 14. At all times relevant to the Complaint, J-M
7 knew that pipe undergoing certification testing had to be "representative" of
8 production pipe and that J-M was not permitted to pre-test pipe.

9 242. In an effort to find pipe that might pass NSF certification testing, in late
10 September 2003, J-M sent Yang, at that time head of Research and Development at
11 J-M, to McNary to identify and test samples of pipe.

12 243. During his visit, Yang observed pipe of such poor quality that he could
13 not, and did not, recommend a single pipe specimen for pre-testing.

14 244. J-M senior management displayed no concern for the poor quality of
15 the pipe being manufactured at McNary. Instead, they demanded an immediate
16 resolution to "this A28 issue," a resolution that would permit J-M to sell the
17 Remaining NSF Held Pipe and continue to manufacture substandard pipe.

18 245. In late September 2003, Yang traveled to McNary to select and monitor
19 Quick Burst testing on J-M 3/4", 1", and 1 1/2" PVC pipe samples prior to sending
20 them to NSF.

21 246. On September 25, 2003, internal J-M Quick Burst test results of Yang's
22 hand-selected pipe were produced. Based on these results, J-M sent samples of J-
23 M's 3/4" and 1 1/2" PVC pipe to NSF.

24 247. J-M did not send a sample of the 1" PVC pipe to NSF because the
25 Quick Burst Test results indicated a strong likelihood that the sample would not pass
26 NSF testing.

27 248. On October 14, 2003, preliminary NSF laboratory results of the HDB
28 testing for both the 3/4" and 1 1/2" PVC pipe samples selected by Yang were

1 produced. Both the 3/4" and 1 1/2" PVC pipe showed a likelihood of failing the
2 HDB test, with an initial LTHS of 3,621 psi and 3,784 psi, respectively.

3 249. Despite these initial October 14, 2003 test results, J-M continued to
4 press NSF to release the Remaining NSF Held Pipe in its warehouse.

5 250. NSF conveyed to J-M that all sizes of the Remaining NSF Held Pipe
6 had to pass HDB testing, as provided by NSF Standard 14, before the pipe could be
7 released.

8 251. Ultimately, in an October 20, 2003 email, Kashefi confirmed to Hwang
9 that both the 3/4" and 1 1/2" PVC pipe samples selected by Yang produced failing
10 HDB testing results with an LTHS of 3,672 psi and 3,792 psi, respectively.

11 252. Following Kashefi's email confirming the final test results for the 3/4"
12 and 1 1/2" PVC pipe samples, Yang wrote an email to Hwang, dated October 21,
13 2003, questioning J-M's pipe quality in general. He wondered whether the source
14 of the failures was a quality control problem limited to McNary, a "general problem
15 all over J-M," or "a problem with A28 in [J-M's] formulation."

16 253. Additionally, since the 1 1/2" PVC pipe was close to meeting the HDB
17 threshold of an LTHS of 3,830 psi, J-M sent an additional pre-screened sample of
18 this size pipe to NSF, hoping that it would reach an LTHS of 3,830 psi.

19 254. While the 1 1/2" pipe sample was being tested by NSF, J-M sent a
20 second sample of the same size pipe from the same lot to Universal Laboratory.

21 255. J-M pressed NSF to accept an alternative result from Universal
22 Laboratory in the event that the 1 1/2" pipe sample failed at NSF but the sample at
23 Universal Laboratory passed.

24 256. In an email dated December 21, 2003, Kashefi told Yang that the 1 1/2"
25 pipe would likely pass the HDB Test, indicating that J-M's cherry-picking had
26 finally paid off.

27 257. Kashefi further stated that the release would apply only to the 1 1/2"
28 pipe. She explained that the remainder must either be destroyed or J-M must submit

1 a sample “for each size” for the HDB test.

2 258. Meanwhile, the 1 1/2” pipe sample sent to Universal Laboratory,
3 despite being from the same lot as the sample sent to NSF, was on track to fail the
4 HDB testing as of January 16, 2004.

5 259. Once NSF said that the 1 1/2” pipe sample tested was on track to pass
6 HDB testing, Lin confirmed that the anticipated release by NSF for that pipe size
7 applied to all classes of 1 1/2” pipe – not just the class of the passing samples.

8 260. The ASTM D2241 pipe being subjected to NSF testing came in
9 different classes based on the relative strength of the pipe. Each class must meet the
10 established HDB testing requirement.

11 261. J-M’s anticipated release of the 1 1/2” pipe applied to all the different
12 classes of that size pipe, even though only one class had been subjected to NSF
13 testing.

14 262. On March 5, 2004, NSF authorized the release of all 1 1/2” pipe and 4”
15 pipe being held at McNary.

16 263. Ten days later, on March 15, 2004, Universal Laboratory sent a letter to
17 J-M, noting that the 1 1/2” pipe sample had failed, with a result of 3,436 psi. J-M
18 did not inform NSF of this failing result from the same lot that was being tested by
19 NSF.

20 **2. Impatient for the Release of Pipe, J-M Management Continued to**
21 **Cherry-pick Samples for NSF Testing Throughout the Fall and**
22 **Winter of 2003-2004**

23 264. By December 2003, J-M had sent pipe specimens of 1” pipe, 3/4” pipe,
24 and 1 1/2” pipe from McNary to NSF, all of which had failed NSF testing despite J-
25 M’s efforts to cherry-pick samples. Faced with approximately 2.5 million pounds of
26 pipe in McNary’s warehouse, J-M was desperate to find a way to release that pipe
27 for sale, despite knowing from its own testing, and that of NSF, that much of the
28 pipe was substandard and of poor quality.

1 265. On December 13, 2003, Lin emailed Yang and Hwang, pushing them
2 to get NSF to release the Remaining NSF Held Pipe at McNary without regard to
3 the integrity of the pipe subject to the hold.

4 266. Between December 27 and December 31, 2003, Yang went to McNary
5 specifically to cherry-pick samples that could be pre-tested in private laboratories to
6 determine whether they would pass NSF certification tests.

7 267. J-M concentrated its cherry-picking and pre-testing of samples on those
8 pipe sizes affected most by NSF's hold, in order to gain the release of as much pipe
9 as possible.

10 268. In trying to locate suitable samples that might eventually pass NSF
11 testing, Yang determined that most of the PVC pipe that was 4" and larger might not
12 be worth saving "since they [we]re out-of-spec" and/or had "low hoop stress."

13 269. As a result, Yang recommended that J-M McNary's 6", 8", and 10"
14 pipe should be scrapped, as should the 4" pipe if that size did not pass pre-testing.

15 270. Yang's observations regarding the questionable pipe quality were
16 passed on to Eric Dirks by Hwang. Hwang noted that J-M did not want to take the
17 chance of having another pipe sample that was sent to NSF fail the HDB test.

18 271. With J-M's management seeking the immediate release of the
19 Remaining NSF Held Pipe, Fassler again visited McNary from February 9 through
20 February 11, 2004, to observe pipe production and testing.

21 272. In his report to senior management, Fassler noted that with regard to
22 the pipe production process, a "few defects ran for several hours, without
23 correction," that "15% of pipe inventory measured had thin walls," and that there
24 was a need to modify extrusion operating conditions to address the wall thickness
25 issue – a problem that applied to several lines of production.

26 273. Fassler further reported that Quick Burst testing machines had not been
27 updated to compliance with ASTM D1599-99, another regulatory standard
28 governing JM-90 PVC pipe, despite his express directive several months earlier that

1 this be done.

2 274. Concerned only with the bottom-line, on February 12, 2004, J-M's
3 President, Walter Wang, emailed Lin wanting to know why McNary had so much
4 non-shippable pipe.

5 275. Lin forwarded Walter Wang's email to Hwang and Yang and directed
6 them to develop a timeline for resolving the pipe hold at McNary, expressing no
7 concern for the integrity of the pipe J-M sought to reintroduce to commerce.

8 276. Four days later, on February 16, 2004, J-M received pre-test results
9 from the pipes that it had selected for pre-testing at McNary. On this occasion, J-M
10 had tested several size pipes, including 3/4", 1", 3", 4", 6", 8", and 10" pipe. Of all
11 these pipe samples pre-tested by J-M, only the 4" sample was likely to be in
12 compliance with NSF Standard 14 for HDB strength.

13 277. That same day, in response to the pre-testing results and concerned
14 about the quality of the pipe at McNary, Hwang recommended that J-M senior
15 management scrap all McNary pipe, with the exception of the 1 1/2" and 4" sizes.

16 278. Given the internal results of J-M's pre-testing, only the hand-picked
17 sample of 4" PVC pipe was sent to NSF for testing.

18 279. The pre-tested 4" PVC pipe was able to pass NSF's HDB test. As a
19 result, NSF released the hold on that size pipe. As of this time, NSF had authorized
20 the release of only the 1 1/2" and 4" PVC pipe.

21 280. J-M persisted with cherry-picking and pre-screening other sizes of J-M
22 PVC pipe to try to obtain the release of additional pipe sizes from NSF.

23 281. For example, in early March 2004, J-M again pre-tested various sizes
24 of J-M pipe at McNary with the hope of identifying samples it could send to NSF
25 for additional testing. Of all the pipe sizes tested, J-M found that only the 1/2", the
26 1 1/4" and the 2 1/2" pipes passed J-M's internal standard of 7,200 psi for the Quick
27 Burst test.

28 282. This Quick Bust testing resulted in multiple samples of 3", 6", and 8"

1 pipe failing to meet the internal standards, as well as one sample of size 10” pipe
2 that failed to meet internal standards.

3 283. Given the results of the pre-testing, in a last-ditch effort to secure the
4 release of the pipe at McNary, in late March 2004, Yang directed plant personnel to
5 send the “best” sizes of 6” and 8” pipe and to send 1/2”, 1 1/4”, 2 1/2”, and 3” pipe
6 to NSF for certification testing. Yang told also plant personnel to resample the 2”
7 and 10” pipe.

8 284. In April 2004, NSF reported to J-M that the 3/4” pipe passed the HDB
9 testing. However, this passing result was accomplished only by excluding certain
10 data points. Had NSF included all the data points, the pipe would have failed.

11 285. Also in April 2004, Quick Burst Test results for various samples of 2”
12 pipe from McNary were reported to Yang. Of those five samples, only one of the 2”
13 pipe samples tested met J-M’s Quick Burst Test standard of 7,200 psi.

14 286. Based on this data, Yang instructed McNary personnel that the one
15 sample that had met the J-M Quick Burst standard should be the one to be sent to
16 NSF for testing.

17 287. Also in April 2004, J-M performed internal testing on pre-selected 10”
18 PVC pipe.

19 288. Though the average result for this test was only 6,806 psi, a sample of
20 this pipe was also sent by J-M to NSF for testing.

21 289. Ultimately, in June 2004, NSF confirmed that the 2” pipe failed to pass
22 the HDB testing requirement with an LTHS of 3,559 psi. This test result indicates
23 that the pipe would have less than 12% useful life as compared to a pipe that
24 satisfied the NSF standard.

25 290. Also in June 2004, NSF confirmed that a 3” pipe sample sent by J-M to
26 NSF in March failed with an LTHS of 3,753 psi.

27 291. On July 30, 2004, J-M’s 10” pipe sample failed NSF testing with an
28 LTHS 3,472 psi. This test result indicates that the pipe would have less than 7%

1 useful life as compared to a pipe that satisfied the NSF standard.

2 292. On May 27, 2004, NSF informed J-M that the 8" sample provided to
3 NSF by J-M in March of that year had passed the HDB testing. J-M subsequently
4 released this pipe.

5 293. In June 2004, NSF authorized the release of the 6" pipe provided to
6 NSF by J-M in March of that year.

7 294. Also in June 2004, NSF confirmed the release of 1 1/4" and 2 1/2"
8 pipe, based on samples that J-M had pre-tested and sent to NSF for subsequent
9 testing in March 2004.

10 295. In July 2004, NSF testing results for the 1/2" pipe that had been
11 selected and pre-tested by J-M in March 2004 showed an LTHS of an abysmal 422
12 psi.

13 296. J-M pre-screened another pipe sample of this size and sent another
14 sample in September 2004. In October 2004, NSF indicated to J-M that this later-
15 provided sample of 1/2" pipe passed NSF testing.

16 297. An IRA dated November 18, 2004 suggested scrapping all 10" pipe.
17 There is no indication that this was done. To the contrary, J-M continued to have a
18 problem with "missing" rejected pipe, suggesting J-M continued to sell pipe that
19 failed to meet NSF standards.

20 **B. J-M's Problems at McNary were Well-Documented and Not**
21 **Isolated**

22 298. J-M was on notice of significant pipe production problems at McNary
23 since at least 2000.

24 299. Through reports sent to senior J-M management dating back to
25 September 30, 2000, J-M was aware that: (a) there was little to no quality control
26 testing being done at McNary on the initial days of production; (b) there were
27 unstable extrusion conditions in the pipe production process; and (c) there was poor
28 monitoring of the pipe production process overall.

1 300. J-M was also aware as early as September 2000 that pipe classified as
2 “shippable” inventory at McNary was not in fact suitable for sale.

3 301. J-M senior management were well aware of specific concerns raised by
4 plant management at McNary that the hiring of inexperienced staff there in order to
5 reduce labor costs was contributing to the poor pipe quality being manufactured at
6 that plant.

7 302. J-M’s reaction to McNary management’s pleas for more experienced
8 workers was to instruct plant management to push the employees harder and/or
9 “write them up.”

10 **C. J-M’s Conduct with Respect to the A28 Issue is Consistent with J-**
11 **M’s Corporate Culture**

12 303. Yang has stated that J-M management tactics included attempts to
13 block any investigation of the cause of pipe non-conformity, including withholding
14 test results from company personnel.

15 304. Lin and Rao told J-M personnel to ignore all failing test results for pipe
16 in the quality assurance tests.

17 305. Yang was told by J-M management, Rao and Lin, to falsify his analysis
18 of claims by customers so as to make it look as though J-M were not at fault. Lin
19 and Rao would then sign off on his reports, aware that they were falsified.

20 306. Employees who brought issues of pipe quality to management’s
21 attention were labeled as “trouble-makers.”

22 307. Yang quit his position at J-M because management would not let him
23 do his job properly and cared only about profit and not whether the pipe that was
24 shipped was NSF-compliant.

25 308. J-M had a practice of re-introducing rejected product into the shippable
26 inventory.

27 **VIII. J-M’S SALE OF SUBSTANDARD PVC PIPE THAT DOES NOT**
28 **MEET AWWA AND ASTM D2241 REQUIREMENTS**

1 309. AWWA, an organization of which J-M has always been a member, has
2 promulgated standards governing the physical and chemical properties, including
3 required tensile strength, of PVC pressure pipe for water (potable and reclaimed)
4 and forced-sewer transport. AWWA Standard C900 applies to 4” through 12”
5 diameter PVC pressure pipe for distribution, and AWWA C905 applies to 14”
6 through 48” diameter PVC Pressure Pipe used for transmission and distribution.
7 See Exhibit 12.

8 310. Before AWWA standards for modern urban projects came into
9 prominence, the prevailing industry standard governing PVC pressure pipe was
10 ASTM D2241. See Exhibit 45, incorporated herein. ASTM is one of the largest
11 standards organizations in the world. ASTM’s mission statement includes the
12 development of standards to “promote public health and safety” and to “contribute
13 to the reliability of materials, products, systems and services.” ASTM standards are
14 widely used and incorporated into other industry standards as well as government
15 contracts and specifications. Many manufacturers, including J-M, represent that
16 their products have been manufactured and tested in conformance with ASTM
17 standards by so indicating on the product itself or in marketing or other labeling
18 materials. J-M markets and sells its ASTM D2241 pipe both as “IPS” pipe (IPS
19 refers to Iron Pipe Size), and “PIP” pipe (referring to Plastic Irrigation Pipe). This
20 Complaint refers to IPS pipe (which includes potable water, reclaimed water, and
21 forced-sewer IPS pipe) and PIP pipe collectively as “ASTM D2241 pipe.”
22 Although AWWA controls most new urban piping installations, ASTM D2241 pipe
23 continues to be used in substantial amounts, especially in rural applications.

24 311. Like AWWA C900, ASTM D2241 sets minimal requirements for the
25 physical and chemical properties of PVC pressure pipe for water transport (potable
26 and reclaimed) and for forced-sewer applications. For all purposes relevant to this
27 Complaint, ASTM D2241 pipe is made with the same ingredients and processed in
28 the same manner and on the same equipment as AWWA C900/C905 pipe.

1 Moreover, the pertinent requirements of ASTM D2241 are substantively the same as
2 the requirements of AWWA C900/C905, as further shown below. Therefore, the
3 various J-M manufacturing practices that resulted in its failure to meet standards
4 requirements apply equally to both AWWA C900/C905 and ASTM D2241 pipe.
5 Relator has knowledge of J-M pipe manufacturing failures both in the field and in
6 the laboratory for ASTM D2241 pipe as well as AWWA pipe.

7 312. At all times relevant to this Complaint, the Real Parties, like other
8 government entities with water and sewer systems, have required that PVC pressure
9 pipe for use in their systems comply with or exceed the standards described in
10 AWWA Standards C900/C905 or ASTM Standard D2241. See Exhibits 28, 29, &
11 51, incorporated herein. AWWA and ASTM D2241 Standards are the universal
12 standards applied in the PVC pressure pipe industry. The standards organizations
13 UL and FM (discussed infra) do not cover sewer and reclaimed-water pipe. J-M,
14 therefore, does not mark its forced-sewer or reclaimed water pipe with UL or FM
15 marks, but it does mark such pipe as compliant with AWWA C900, AWWA C905,
16 or ASTM D2241. Compliance with the requirements of AWWA or ASTM D2241
17 is so consistent and widespread in this country that the requirement of compliance is
18 understood by domestic purchasers and sellers of water works products regardless of
19 whether it is stated expressly.

20 313. Relator is unaware of any domestic PVC pipe manufacturer or
21 distributor who openly offers to sell PVC pressure pipe in the DRs (dimension
22 ratios) and standard dimension ratios (“SDRs”) offered by J-M that does not claim
23 to comply with AWWA Standards C900 or C905 or ASTM Standard D2241. Nor is
24 Relator aware of any domestic water or forced-sewer system that knowingly permits
25 the purchase of PVC pipe that does not comply with the tensile strength
26 requirements of AWWA C900/C905 or ASTM D2241. The Real Parties would
27 never have knowingly purchased PVC pressure pipe for use in their water and sewer
28 systems that did not comply with AWWA or ASTM D2241 standards.

1 314. To be compliant with the standards, PVC pressure pipe must satisfy
2 certain strength and extrusion-quality tests set forth in AWWA C900/C905 and
3 ASTM D2241, including without limitation: (1) Cell Class Testing, (2) HDB
4 Testing, (3) Sustained Pressure Testing, (4) Quick Burst Testing, and (5) Acetone-
5 Immersion Testing. For all purposes relevant to this Complaint, the requirements of
6 these tests are substantively identical for both AWWA C900/C905 and ASTM
7 D2241. Broadly described, the purpose of these tests is to ensure PVC pipe will
8 withstand varying pressures over both short and long periods without leaking.
9 These tests are also meant to ensure that J-M's production pipe is representative of
10 the pipe that originally qualified for the standards, as mandated within the
11 requirements of AWWA C900/905 and ASTM D2241. However, because of its
12 cost-cutting and productivity measures described in section V above, J-M repeatedly
13 failed each of these tensile strength tests beginning in at least 1991.

14 **A. Cell Class Testing**

15 315. PVC compounds are identified by a numerical classification system in
16 which each number corresponds to a cell in a Table that identifies the particular
17 property and the minimum required value for that property. AWWA C900/C905
18 and ASTM D2241 require that the compound from which PVC pipe is made shall
19 equal or exceed "cell class 12454" as defined in ASTM D1784. Exhibits 12 & 45.
20 In describing the classification system, ASTM D1784 states that the third number in
21 the designation corresponds to the compound's tensile strength requirements. See
22 Exhibit 30, incorporated herein. For cell class 12454, the third number of the
23 designation is 4, which translates to a required tensile strength of 7,000 psi. Id.

24 316. In addition to providing the physical properties that each cell class must
25 have, ASTM D1784 also prescribes the method by which the specimens for testing
26 compliance with these requirements shall be prepared. Until February 1997, ASTM
27 D1784 only provided one way of preparing the specimens and that was by
28 compression molding. See Exhibit 31, incorporated herein. To prepare a sample by

1 compression molding, separate sheets of PVC compound or pipe are pressed
2 together between two metal drums to form a laminate.

3 317. However, beginning in February 1997, ASTM D1784 was revised to
4 include two additional specimen preparation methods. Instead of just compression-
5 molded specimens, ASTM D1784 provided that compliance with the cell
6 classification requirements “shall be determined with compression-molded,
7 extruded, or injection-molded test specimens for . . . tensile strength.” Exhibit 32 at
8 Section 10, incorporated herein.

9 318. In the Spring of 1997, Doug Boitz (“Boitz”), J-M’s former Product
10 Assurance Manager, contacted members of ASTM D20.15, the Committee
11 responsible for amending ASTM D1784, for guidance regarding the proper
12 interpretation of the amendments to Section 10, the section on specimen preparation.
13 Following his consultation with the Committee members, Boitz wrote an internal
14 memorandum to Lin, discussing what he had learned. See Exhibit 33, incorporated
15 herein.

16 319. In this memo, dated May 5, 1997, Boitz states that the Committee’s
17 intent for the change is “to create the ability for manufacturers of extruded or
18 injection molded products to have samples of materials for testing that are
19 representative of the products, which they are producing.” Exhibit 33. In other
20 words, the Committee intended that manufacturers of extruded products use an
21 extruded sample for testing, while manufacturers of compression-molded products
22 use a compression-molded test sample. The Committee’s reasoning, Boitz said, was
23 “that the processing can greatly affect the properties and quality of the material or
24 compound.” Id. Since J-M produces its PVC pipe by extrusion, Boitz concluded
25 that ASTM D1784 now required J-M to prepare its specimens by extrusion as well
26 “so that the results obtained from finished products are not significantly different
27 than the tested specimens.” Id. At the end of the memo, Boitz recommends to Lin
28 that J-M’s Research and Development Department be notified of this issue so that it

1 can amend J-M's sample preparation methods to include extruded samples. Id.

2 320. Despite this clear statement from the ASTM Committee Members that
3 J-M, as a manufacturer of extruded pipe, must use extruded specimens for purposes
4 of cell class testing, Relator has information and believes that J-M continued to use
5 compression molding as one of the primary means of sample preparation for its cell
6 class testing from and after February 1997. The reason for J-M's allegiance to the
7 compression-molded specimens is that its JM90 compound performs better and
8 yields higher tensile strength results under the compression-molding process than
9 can be obtained via extrusion. With the use of compression-molded samples, J-M
10 was able to artificially boost its tensile strength results and thereby conceal the fact
11 that its actual tensile strengths were below the minimum 7,000 psi required by
12 AWWA C900/C905 and by ASTM D2241.

13 321. Two third-party certifiers, International Association of Plumbing and
14 Mechanical Officials ("IAPMO") and NSF, require J-M to submit to annual cell
15 class testing, which includes tests to confirm that J-M's PVC pipe meets a minimum
16 tensile strength of 7,000 psi. By contrast, AWWA and ASTM, which operate on an
17 honor system, do not require manufacturers to submit to testing or audits. Relying
18 on the good faith of the manufacturers, AWWA and ASTM operate on the
19 assumption that a manufacturer that represents its parts as being compliant will have
20 regularly performed the necessary tests listed in the standards to ensure that its parts
21 comply and will sell only compliant products.

22 322. In preparing its samples for the annual IAPMO and NSF cell class
23 testing, J-M followed many of the same practices it had used in preparing samples
24 for UL qualification of its no-thickened-section pipe. That is, J-M followed a
25 manufacturing process that was not representative of the actual conditions under
26 which its PVC pipe is ordinarily made. J-M had Fassler specially prepare the
27 samples using compression molding, as opposed to extrusion, with an extraordinary
28 degree of care and precision. As with its UL qualification testing of the no-

1 thickened-section pipe, J-M prepared multiple specimens from each lot and sent a
2 subset of these samples to outside laboratories to confirm that when IAPMO or NSF
3 tested the other samples they would meet the required minimum tensile strength of
4 7,000 psi.

5 323. Even with the advantages gained by special preparation and use of
6 compression-molded samples, J-M only barely met the minimum requirement of
7 7,000 psi in the 2005 annual cell class test performed for IAMPO, and J-M failed
8 tensile strength in prior years' annual IAMPO and NSF testing. Exhibit 34,
9 incorporated herein, is a copy of a test report from CRT Laboratories, Inc.
10 describing cell class testing performed for IAPMO in June 2005 on J-M
11 compression-molded samples. While the samples were found to meet the minimum
12 cell class requirements of cell class 12464, the tensile strength results of 7,081 psi
13 were only slightly above the minimum requirement of 7,000 psi. See Exhibit 34.

14 324. On multiple occasions, including on September 13, 2005, Yang told
15 Relator that, without the benefit of compression molding and special preparation, J-
16 M's PVC pipe compound actually has a maximum tensile strength of approximately
17 6,700 psi. Yang cited "extrusion conditions" (i.e., J-M's accelerated production rate
18 and improper tooling and maintenance of its extruders) as the reason for J-M's
19 inability to satisfy the tensile strength requirements of cell class 12454. Exhibit 36
20 (Relator's notes dated 9/13/05), incorporated herein.

21 **B. HDB Testing**

22 325. As set forth in sections VI.B. (see ¶¶ 152-159), to qualify J-M's new,
23 no-thickened-section pipe for UL listing, UL required J-M to satisfy the HDB
24 requirements specified in Section 4.3.2.2(b) of AWWA C900 and C905. As
25 described herein at section VI.B.1. (¶¶ 160-174) and section VI.B.4 (¶¶ 189-193), J-
26 M began producing no-thickened-section pipe on June 1, 2005 despite the fact that it
27 had test results showing that the pipe failed the HDB testing required by AWWA
28 C900 and C905 more than 50 percent of the time. As a result, it is more likely than

1 not purchasers of J-M's no-thickened-section Blue Brute PVC pipe, including the
2 Real Parties, received pipe that fails to comply with the HDB requirements of
3 AWWA C900 and C905.

4 326. As applied to J-M's PVC pressure pipe, AWWA C900/C905 and
5 ASTM D2241 contain the same HDB requirement: that the pipe be manufactured to
6 meet an HDB category of 4,000 psi. See Exhibit 45. J-M's difficulties with
7 satisfying the HDB requirements predate the production of its AWWA C900 no-
8 thickened-section pipe. J-M also had difficulty satisfying the HDB requirements
9 under J-M's original pipe design (i.e., J-M's thickened-section Blue Brute and Big
10 Blue PVC pipe) and the HDB requirement of its ASTM D2241 pipe. For instance,
11 as discussed in paragraph 151, on November 14, 2003, Fassler cited as one of the
12 impediments to the success of the No Thickened Section Project the fact that J-M
13 had been experiencing failures in the HDB testing on its existing pipe. See Exhibit
14 16. Relator has information and believes that despite these failing test results, J-M
15 did not reject or scrap a PVC pipe for having failed HDB testing.

16 327. In the 1980s, the Plastic Pipe Section of Johns-Manville, the
17 predecessor company to J-M, promulgated a series of product specifications, many
18 of which were more stringent than applicable industry standards and customer
19 specifications. Johns-Manville included assurances of adherence to these company
20 specifications in its express warranty. When it was founded in 1982, J-M continued
21 to maintain the company specifications Johns-Manville had created and included
22 them in its warranty.

23 328. One of these product specifications, J-M Specification No. PL-25 for
24 4" through 12" PVC Plastic Blue Brute pipe, required the pipe to meet a minimum
25 quick burst stress of 7,200 psi, which was significantly higher than AWWA C900's
26 requirement of 6,400 psi. J-M had the same requirement – a minimum quick burst
27 stress of 7,200 psi – for its ASTM D2241 pipe. One of the primary reasons for the
28 more stringent requirement was to ensure that J-M's PVC pipe would meet the

1 required HDB tensile strength category. In other words, if the PVC pipe withstood a
2 stress of 7,200 psi during the 60-second Quick Burst Test, it would be more likely to
3 pass the required HDB category of 4,000 psi during the subsequent HDB testing.
4 Conversely, if the PVC pipe failed below 7,200 psi during the Quick Burst Test, it
5 would be at risk of failing to meet the HDB category of 4,000 psi. If the pipe failed
6 below 7,000 psi during the Quick Burst Test, it probably would not meet the HDB
7 category of 4,000 psi. As described in paragraphs 152-153 above, because the
8 Quick Burst testing always precedes the HDB testing, the Quick Burst results can
9 provide an early indication of whether the pipe will pass HDB.

10 329. In a December 11, 2001 email to Hwang, Fassler stated: “Historically,
11 JM90 pipe that fails ASTM D1599 at less than 7200 psi hoop stress is questionable.
12 JM90 pipe that fails ASTM D1599 at less than 7000 psi hoop stress is BAD PIPE.”

13 330. J-M’s normal production pipe typically ranges from 6,400 to 6,800 psi.

14 331. J-M considers anything below 7200 as a “fail.” JM-90 pipe falling
15 below a hoop stress of less than 7,200 psi is at higher risk of failing long-term
16 pressure testing.

17 332. In an April 17, 2002 memorandum to Chen, Fassler stated: “The data
18 on hand at R&D shows that sustained pressure & HDB test failures become likely in
19 pipe giving QB hoop stresses below 7000 psi.”

20 333. Fassler’s PowerPoint Presentation on HDB at the November 11, 2004
21 Quality Assurance Meeting states: “When providing pipe samples to R&D and/or
22 submitting the same to any outside agencies for testing: (c) Prepare specimens
23 from pipe with a short-term burst pressure test result of 7200 psi or higher.”

24 334. In a memorandum to Hwang regarding the “Benefits of Quick-Burst
25 Testing to 7200 psi Hoop Stress” dated January 25, 2002, Fassler stated: “Bad pipe
26 will almost always exceed 6400 psi hoop stress on the quick-burst test.” Also,
27 “PVC pipe that fails at less than 7200 psi hoop stress is poorly extruded. All the
28 sustained pressure test failures and all the HDB (Hydrostatic Design Basis) test

1 failures in recent years involved pipe that gave quick-burst test results of less than
2 7200 psi hoop stress. For the above reasons, I suggest that a quick-burst hoop stress
3 result of 7200 psi hoop stress be set as the minimum acceptable level for J-M PVC
4 pressure pipe. The outside agency standard minimums (typically based on 6400 psi
5 hoop stress) can still be used to defend the Company against customer complaints.
6 Deviations can be granted for pipe exceeding 6400 psi hoop stress.”

7 335. However, on November 19, 2004, J-M revised Specification No. PL-25
8 to lower the short-term quick-burst pressure requirement to the 6,400 psi required by
9 AWWA C900 because it could no longer meet the higher J-M pressure requirement
10 of 7,200 psi. Exhibit 35, incorporated herein, is a red-lined copy of Specification
11 No. PL-25 reflecting the revision to the lower 6,400 psi requirement. J-M also
12 revised its quick-burst pressure requirement for ASTM D2241 pipe. J-M made this
13 revision knowing that, by lowering the quick burst pressure requirement, it would no
14 longer be able to meet the HDB test requirements of AWWA C900/C905 and
15 ASTM D2241. Despite this knowledge, before making this revision, J-M did not
16 perform any testing to determine its effect on HDB.

17 **C. Sustained Pressure Testing**

18 336. As described herein at section VI.B.2. (¶¶ 175-180), to qualify J-M’s
19 new, no-thickened-section pipe for UL listing, UL required J-M to demonstrate the
20 pipe could pass the Sustained Pressure Test specified in Section 18 of UL 1285. As
21 further described in section VI.B.2. (¶¶ 175-180), J-M was only able to pass this test
22 by resorting to the following fraudulent practices: (1) preparing its samples using
23 materials and processing conditions that were vastly superior to those J-M actually
24 used in its day-to-day manufacturing of pipe; (2) cherry-picking samples from lots
25 that had produced passing HDB test results to increase the likelihood they would
26 pass in front of UL; and (3) concealing these facts from UL, other standards and
27 certifying organizations, and J-M’s distributors and customers. Despite the fact it
28 had improperly manipulated the test materials and conditions of the Sustained

1 Pressure Tests to mask the underlying tensile strength problems with the pipe, J-M
2 began producing no-thickened-section pipe on June 1, 2005.

3 337. The Sustained Pressure Test contained in Section 18 of UL 1285 is
4 substantively identical to the Sustained Pressure Test required by sections 4.3.3.1
5 and 5.1.3 of AWWA C900. See Exhibits 6 & 12. Accordingly, in addition to
6 violating UL 1285, J-M also violated AWWA C900 when it engaged in the three
7 fraudulent practices described above while performing the Sustained Pressure Test
8 on its new, no-thickened-section pipe. As a result of these practices, since June 1,
9 2005 (the date J-M began producing no-thickened-section pipe), it is more likely
10 than not purchasers of J-M's no-thickened-section Blue Brute PVC pipe, including
11 the Real Parties, received pipe that (when tested properly with representative
12 samples) fails to comply with the Sustained Pressure Test requirements of AWWA
13 C900.

14 338. Over a year before it performed the Sustained Pressure Tests described
15 above on its no-thickened-section pipe, J-M had received reports of its existing PVC
16 pipe failing Sustained Pressure Tests performed for NSF. NSF's and AWWA's
17 C900/C905 Sustained Pressure Test requirement is substantively identical to the
18 Sustained Pressure Test required by sections 6.2 and 8.4 of ASTM D2241. As
19 discussed in paragraph 151, on November 14, 2003, Fassler cited as one of the
20 impediments to the success of the No Thickened Section Project the fact that
21 "[r]ecently, pipe from some facilities has failed sustained pressure testing at NSF."
22 Exhibit 16. Relator has information and believes that despite these failing test
23 results, J-M has never rejected or scrapped a PVC pipe for having failed Sustained
24 Pressure Testing.

25 **D. Quick Burst Testing**

26 339. As described herein at section VI.B.3. (¶¶ 181-188), to qualify J-M's
27 new, no-thickened-section pipe for UL listing, UL required J-M to demonstrate the
28 pipe could pass the Quick Burst Test specified in Section 4.3.3.2 of AWWA C900,

1 which is substantively the same as Section 8.5 of ASTM D2241. As further
2 described in section VI.B.3. (¶¶181-188), J-M failed several of the Quick Burst
3 Tests and ultimately was only able to pass this test by resorting to the following
4 fraudulent practices: (1) preparing its samples using materials and processing
5 conditions that were vastly superior to those J-M actually used in its day-to-day
6 manufacturing of pipe; (2) cherry-picking samples from lots that had produced
7 passing HDB and Sustained Pressure Test results to increase the likelihood they
8 would pass in front of UL; and (3) concealing these facts from UL, other standards
9 and certifying organizations, and J-M's distributors and customers. Despite the fact
10 it had improperly manipulated the test materials and conditions of the Quick Burst
11 Test to mask the underlying tensile-strength problems with the pipe, J-M began
12 producing no-thickened-section pipe on June 1, 2005. As a result, it is more likely
13 than not purchasers of J-M's no-thickened-section Blue Brute PVC pipe, including
14 the Real Parties, have received pipe that fails to comply with the Quick Burst
15 requirements of AWWA C900.

16 340. Well over a year before it performed the Quick Burst Tests described
17 above on its no-thickened-section pipe, J-M had knowledge that its existing PVC
18 pipe was failing the Quick Burst Tests performed daily for purposes of AWWA
19 C900 and ASTM D2241 at each of its 11 PVC pipe plants. By at least early 2004,
20 Relator, Yang, and Fassler began to receive word from the Quality Control
21 Supervisors at J-M's 11 Plants producing PVC pipe that their respective Plant
22 Managers were overriding reject tags and sending out PVC pipe that the Quality
23 Control Supervisors had rejected for failing the daily Quick Burst Tests. Relator
24 personally had received three such complaints from Michael Henderson (the Quality
25 Control Supervisor at the Butner, North Carolina Plant), Armondo Martinez (the
26 Quality Control Supervisor at the Fontana, California Plant), and Joe Soliz (the
27 Quality Control Supervisor at the Wharton, Texas Plant).

28 341. To try and address this and other burgeoning quality-control problems,

1 Yang, at that time J-M's newly appointed Corporate Quality Control Supervisor,
2 called a meeting of all of the Quality Control Supervisors from each of J-M's 11
3 PVC-pipe Plants. In addition to Yang and the 11 Quality Control Supervisors, the
4 other attendees were Relator, Rao, Fassler, and Beryl Nadia and Lenor Chang, both
5 of whom worked for Fassler. At this meeting, which was held at J-M's Pueblo,
6 Colorado Plant in the Spring of 2004, the Quality Control Supervisors told stories of
7 having rejected PVC pipe for failing daily Quick Burst Tests and then being
8 instructed by their respective Plant Managers to continue to test the pipe until they
9 got a passing result. Since a pipe's tensile strength and other properties gradually
10 increase or stabilize as it is allowed to cool and harden, it often took the Quality
11 Control Supervisors several days and repeated testing to achieve a passing result.
12 However, such repeated testing of individual samples is expressly prohibited by
13 Section 5.1.3 of AWWA C900, which provides that specimens are to be tested "at
14 the beginning of production of each specific material and each size" and thereafter
15 every 24 hours. Exhibit 12. ASTM D2241 permits certain retesting only by
16 agreement between the purchaser and seller of the pipe. Exhibit 45 at Section 9.1.

17 342. Once a passing result was obtained, the Quality Control Supervisors
18 said the Plant Managers would instruct them to release and ship the pipe despite the
19 fact that it may have failed four out of five Quick Burst Tests. J-M Plant Managers,
20 whose bonuses are based on the amount of pipe the plant produces, were loath to
21 reject pipe since rejected pipe cannot be included in the plant's production figures
22 and thereby had the effect of taking money out of their pockets.

23 343. At the Pueblo meeting, Yang and Frank Padilla ("Padilla"), Quality
24 Control Supervisor at the Pueblo, Colorado Plant, provided the Quality Control
25 Supervisors with a review of the proper test methods to be followed when
26 performing the daily Quick Burst Test contained in standards AWWA C900 and
27 ASTM D2241. (The standards, in turn, state that the testing must be performed in
28 accordance with ASTM D1599.) This presentation focused on the method

1 prescribed in ASTM D1599 for determining the amount of test pressure to apply to
2 the pipe sample in order to achieve the required 6,400 psi of quick-burst stress in the
3 pipe wall (hereafter “Calculated Test Pressure”). To determine the Calculated Test
4 Pressure, Yang emphasized that ASTM D1599 required the Quality Control
5 Supervisors to measure the minimum wall thickness of the actual pipe sample. See
6 Exhibit 37, incorporated herein.

7 344. After setting forth these requirements, Yang quickly learned that except
8 for Padilla, the Quality Control Supervisors at the remaining 10 Plants were all
9 doing the calculation wrong. Instead of measuring the wall thickness of the actual
10 pipe sample, the Quality Control Supervisors at the other 10 plants were simply
11 relying on the minimum wall thicknesses listed in Table 1 of AWWA C900 and
12 Table 2 of ASTM D2241 (collectively, “the Tables”) for a generic pipe of the same
13 size and pressure class as the sample. However, the wall of the pipe J-M produces
14 invariably is thicker than that of a generic pipe listed in the Tables. Therefore, by
15 relying on the measurement supplied in the Tables instead of actually measuring the
16 wall thickness of the pipe sample, the Quality Control Supervisors of the 10 plants
17 were subjecting the samples to a smaller Calculated Test Pressure than what is
18 required by ASTM D1599.

19 345. When Yang informed the Quality Control Supervisors that they could
20 no longer rely on the minimum wall thicknesses supplied in the Tables and had to
21 measure the actual pipe samples being tested, they strenuously objected. The
22 Quality Control Supervisors admitted they had enough trouble achieving the
23 required 6,400 psi of stress in the pipe wall even with the benefit gained from the
24 smaller Calculated Test Pressure. If they performed the tests correctly (i.e.,
25 measured the minimum wall thickness of the actual pipe samples), the Quality
26 Control Supervisors complained, they would stand little to no chance of achieving
27 6,400 psi and passing the Quick Burst Tests. As the comments of the Quality
28 Control Supervisors make clear, J-M routinely caused PVC pipe to be shipped to its

1 customers, including the Real Parties, that failed to meet the requirements of the
2 Quick Burst testing specified in AWWA C900 and ASTM D2241.

3 346. Following this meeting, Yang sought to change the management
4 structure to have the Quality Control Supervisors report to the Corporate Quality
5 Control Supervisor instead of their respective Plant Managers. By so doing, Yang
6 hoped to make it less likely that the Plant Managers would be able to override
7 decisions by the Quality Control Supervisors to reject non-conforming pipe. Yang's
8 request was denied. Despite the considerable problems raised by the Quality
9 Control Supervisors at the Pueblo meeting regarding the short-term tensile strength
10 of its PVC pipe, J-M did not take any steps to address the root cause of the problem
11 and curb the cost-cutting measures described herein at section V. Yang left J-M in
12 October 2005 out of frustration for repeatedly being stymied in his efforts to
13 improve the quality of J-M's products.

14 **E. Acetone-Immersion Testing**

15 347. AWWA C900/C905 and ASTM D2241 require manufacturers to
16 subject their PVC pipe to routine acetone-immersion testing as specified in ASTM
17 D2152. Exhibits 12 & 45. Broadly described, Acetone-Immersion Testing
18 measures "extrusion quality," *i.e.*, how well the extruder processed the PVC
19 compound in forming the pipe. *Id.* ASTM D2152 specifies that it is important to
20 dry the acetone properly and conduct the test in a sealed container because acetone
21 rapidly absorbs moisture from the atmosphere. *See* Exhibit 38, incorporated herein.
22 If the sample has been processed well, the acetone will not attack it. However, if the
23 sample has been processed poorly, the acetone will cause it to flake. A sample that
24 shows at least 50 percent attack of the inside, outside, or mid-wall surface of the
25 sample or at least 10 percent attack on more than one surface of the sample has
26 failed the test. *Id.*

27 348. Because it rapidly absorbs moisture from the air, acetone can quickly
28 become diluted if it is left out in an unsealed container and exposed to air. As

1 acetone is diluted, its ability to attack pipe samples decreases. ASTM D2152
2 specifies that the density of the acetone may be no greater than 0.7890 g/mL at
3 23°C, corresponding to approximately 1% water by mass. If a particular container
4 of acetone has more than the prescribed amount of water, the test requires that the
5 excess water be removed with a drying agent or that fresh acetone be used.

6 349. J-M did not take adequate safeguards to ensure the integrity of the
7 acetone used in its routine Acetone-Immersion Tests. For instance, J-M regularly
8 stored its acetone in drums with the lids off. Consequently, the acetone J-M
9 regularly used for its testing contained an excessive percentage of water. Although
10 J-M easily could have used a drying agent to remove the excess water, the Plant
11 Managers typically did not want to spend the money for such reagents. Instead, by
12 testing with diluted acetone, J-M was able to obtain passing test results for
13 specimens that would have failed had they been tested using undiluted acetone.

14 350. Even with the benefit gained by using diluted acetone, J-M routinely
15 failed its Acetone-Immersion Tests. At the Pueblo meeting described above, many
16 of the Quality Control Supervisors reported repeated instances of their Plant
17 Managers overriding reject tags and sending out PVC pipe that the Quality Control
18 Supervisors had rejected for failing the routine Acetone-Immersion Tests required
19 by the standards. Relator has information and believes that despite these failing test
20 results, J-M did not reject or scrap a PVC pipe for having failed Acetone-Immersion
21 Testing.

22 **F. J-M's False Representations Regarding AWWA and ASTM D2241**
23 **Compliance**

24 351. As the world's leading supplier of PVC pipe, J-M is acutely aware of
25 the importance of AWWA and ASTM D2241 compliance to its customers,
26 including the Real Parties. In its product catalogs, sales literature, and on its
27 website, J-M repeatedly describes its PVC pipe as meeting AWWA and ASTM
28 D2241 requirements and a LTS of 7,000 psi. For example, in the section of its

1 catalog dedicated to its Blue Brute PVC pipe, J-M references Blue Brute's
2 compliance with AWWA C900 four times. On the cover page for this section,
3 beside the words Blue Brute, J-M stated "Meets AWWA C900." Exhibit 23. The
4 first line of the first page states "J-M's Blue Brute Pipe conforms to the AWWA
5 C900 specification . . ." Id. That same page has a box that prominently states
6 "MEETS AWWA C900." Finally, in a table entitled "Typical Physical and
7 Chemical Properties and Capacities," J-M cited AWWA C900 as the standard
8 governing its Blue Brute PVC Pipe and notes AWWA C900's tensile strength
9 requirement of 7,000 psi. The section of J-M's catalog relating to its Big Blue PVC
10 pipe follows an identical format to Blue Brute's, except that it references Big Blue's
11 conformance with AWWA C905 as opposed to C900.

12 352. Similarly, in its catalogs for PVC IPS Pressure Rated Pipe, J-M
13 references its claimed compliance with ASTM D2241 several times. On the cover
14 page for this pipe, beside the words "I.P.S. Pressure," J-M states "MEETS ASTM
15 D2241." Exhibit 46, incorporated herein. The first line of the first page describing
16 the pipe states "J-M Manufacturing's (J-MM) I.P.S. Pressure PVC Pipe conforms to
17 ASTM D2241." Id. In the catalog's Short Form Specification, J-M again states that
18 the "pipe shall meet the requirements of ASTM D2241." Id. In a table entitled
19 "Typical Physical and Chemical Properties and Capacities," J-M cites ASTM
20 D2241 as the government standard and notes the tensile strength requirement of
21 7,000 psi. Id. J-M's catalog for Irrigation PIP Pipe makes similar representations,
22 including claimed compliance with ASTM D2241 and the 7,000 psi tensile strength
23 requirement. Exhibit 47, incorporated herein.

24 353. As alleged in detail above, the statements in J-M's catalogs, websites,
25 and sales literature regarding compliance with AWWA and ASTM D2241 standards
26 and the tensile strength requirement of 7,000 psi were patently false. At no time did
27 J-M ever distribute a catalog or sales or advertising literature that revealed its
28 substandard tensile strength results in over half of the tensile strength tests

1 performed since 1991. Nor did J-M otherwise inform its customers, including the
2 Real Parties, of its substandard tensile strength.

3 **IX. J-M'S SALE OF SUBSTANDARD PVC PIPE BEARING FM MARK**
4 **DESPITE KNOWLEDGE THAT PIPE DOES NOT QUALIFY FOR FM**
5 **LISTING**

6 354. FM certifies a range of products that meet its approval standards for,
7 inter alia, fire protection and loss prevention. Once a product is tested and found to
8 conform to FM's requirements, FM issues the "FM APPROVED" mark for the
9 product, signifying that it meets certain performance requirements. Entities that use
10 FM-approved goods rely on the representation that the products and manufacturing
11 practices conform to the standards and specification-testing required.

12 355. FM has promulgated a standard governing PVC pipe for use in
13 underground fire service water mains. Until 1999, the pertinent FM Standard was
14 FM 1610. Exhibit 48, incorporated herein. In 1999, FM updated the applicable
15 standard, providing more detail and segregation of the various standards for
16 underground plastic pipe; the updated standard was renumbered FM 1612. Exhibit
17 49. Because the pertinent requirements are substantially the same, FM 1610 and
18 FM 1612 will be referred to collectively as "FM 1612." FM Standard 1612
19 (effective date April 30, 2000 for full compliance), "Approval Standard for
20 Polyvinyl Chloride (PVC) Pipe and Fittings for Underground Fire Protection
21 Service," governs FM approval and listing of PVC pipe for fire service.

22 356. FM 1612 lists a variety of requirements that must be met for PVC pipe
23 to be FM Approved, including initial qualification testing and ongoing
24 manufacturing testing. Its requirements are categorized as General Requirements,
25 Performance Requirements, and Operations Requirements. The standard requires
26 that "[a]ll FM Approval testing is to be conducted on production samples," and "[i]t
27 is the manufacturer's responsibility to submit samples representative of production."
28 Exhibit 49 at Sections 1.2.3 & 2.3; see also Section 3.2.8 ("Testing shall use

1 production pipe and fittings assembled according to the manufacturer’s published
2 instructions.”).

3 357. One of FM’s Performance Requirements is that the product meet the
4 criteria of any other standards the product purports to satisfy, whether in “design,
5 manufacture, or performance.” Exhibit 49 at Section 4.2.1. A manufacturer must
6 “submit to FM Approvals a copy of the relevant standard(s), along with drawings,
7 specifications, and other documents necessary to confirm compliance [with the other
8 standard(s)]. FM Approvals shall verify that all requirements of that standard are
9 met.” Exhibit 49 at Section 4.2.2. FM explains that “[t]he intent of the requirement
10 is that PVC pipe and fittings conform to any recognized standard to which they are
11 manufactured.” Id. at Section 4.2.1. In this way, FM incorporates the pertinent
12 requirements of AWWA, UL, and ASTM, and J-M’s failures and deceptions with
13 respect to those standards also constitute failures and deceptions with respect to FM.
14 In addition to failing to comply with FM requirements through its other industry
15 standard failures, J-M independently failed the substantive requirements of FM, as
16 discussed below. During time periods pertinent to this Complaint, J-M represented
17 that certain of its AWWA C900 and C905 pipe were legitimately FM Approved (as
18 further detailed below).

19 358. FM’s Operations Requirements include a demonstrated Quality Control
20 Program and Manufacturing and Production Tests that must be run at manufacturing
21 sites. Exhibit 49 at Sections 5, 5.1, & 5.4. The manufacturer is also required to
22 “notify FM Approvals of changes in product construction, design, components, raw
23 materials, physical characteristics, coatings, component formulation or quality
24 assurance procedures prior to implementation of such changes.” Exhibit 49 at
25 Section 5.3. Three of the quality-control manufacturing tests that FM requires are
26 Extrusion Quality, Quick Burst, and Sustained Pressure, which are substantively
27 identical to the tests described elsewhere in this Complaint. Id. at Sections 5.4.4,
28 5.4.5 & 5.4.6.

1 **A. Cell Class Testing**

2 359. Among the “General Requirements” for PVC pipe to be FM Approved
3 is the requirement that the pipe “be Class 12454 A or B as defined in ASTM
4 D1784.” Exhibit 49 at Section 3.2.4. Class 12454 as so defined imposes a tensile
5 strength requirement of 7,000 psi, as more fully described herein at paragraph 303.
6 As fully described herein at Sections VI.A. through VI.A.3. (see ¶¶ 134-151) and
7 VIII.A. (¶¶ 315-324), J-M’s manufacturing practices were such that its actual tensile
8 strengths were below the minimum 7,000 psi required to qualify as Class 12454 and
9 required to comply with UL 1285 (which requirements are incorporated into FM
10 1612), therefore violating FM 1612. Despite its knowledge of these manufacturing
11 failures, J-M continued to produce its pipe under these conditions.

12 **B. HDB Testing**

13 360. Another FM 1612 General Requirement is that the pipe be assigned a
14 certain HDB value as derived from tests conducted per ASTM D1598, and
15 evaluated per ASTM D2837. Exhibit 49 at Section 3.2.3. FM’s HDB requirements
16 incorporate the HDB requirements contained in Section 4.3.2.2(b) of AWWA C900
17 and C905, described herein at Section VI.B.1. (¶¶ 160-174). Exhibit 49 at Sections
18 1.2.3 & 4.2. As described fully herein at Section VIII.B (¶¶ 325-334), J-M’s
19 manufacturing practices resulted in numerous repeated failures of HDB testing.
20 Relator has information about the failed HDB testing, including knowledge of
21 failures during the time period in which J-M was attempting to obtain FM Approval,
22 and believes that despite these failing test results, J-M continued to release its pipe
23 for sale and distribution.

24 **C. Sustained Pressure Testing**

25 361. FM requires the Sustained Pressure Test to be run on C900 products,
26 per ASTM D1598, at pressures substantively identical to both UL’s Sustained
27 Pressure Test requirements (Section 18 of UL 1285) and AWWA’s requirements
28 (Sections 4.3.3.1 and 5.1.3 of AWWA C900). See Exhibits 6, 12 & 49 at Section

1 5.4.6. As explained more fully herein at Sections VI.B.2 (¶¶ 175-180) and VIII.C.
2 (¶¶ 336-338), J-M was able to pass the Sustained Pressure Test to meet AWWA and
3 UL requirements only by resorting to fraudulent practices such as using materials
4 and processes vastly superior to their day-to-day manufacturing counterparts,
5 cherry-picking samples from certain pre-tested production lots, and concealing these
6 facts from standards organizations, distributors and other customers. See ¶ 337,
7 herein. Thus, in addition to violating UL 1285 and AWWA C900, J-M also violated
8 FM 1612 when engaging in these fraudulent practices while performing the
9 Sustained Pressure Test on its new, no-thickened-section pipe. See ¶ 338 herein. J-
10 M also failed the Sustained Pressure Test for its earlier, thickened-section pipe, but
11 as described herein at paragraph 324, despite these failing test results, J-M did not
12 reject or scrap a PVC pipe for having failed Sustained Pressure Testing.

13 **D. Quick Burst Testing**

14 362. FM 1612's Performance Requirements include the Quick Burst
15 Strength Test. FM's Quick Burst Strength Test (described in Section 4.3 of Exhibit
16 49) for AWWA C900 product is substantively identical to the Quick Burst Test
17 requirements contained in AWWA's C900 Standard, Section 4.3.3.2. J-M had
18 knowledge at least since 1997 or 1998 that its pipe (both pre- and post-No
19 Thickened Section Project) was regularly failing the daily Quick Burst Tests
20 required by AWWA C900 and FM 1612.

21 363. As described herein at Section VI.B.3 (¶¶ 181-188), well after it knew
22 of the continuing failures to pass the daily Quick Burst Tests, J-M resorted to
23 fraudulent acts to manipulate a passing Quick Burst Test under UL observation for
24 its no-thickened-section pipe. Such acts included substituting thicker pipe for the
25 test, manipulating test pressure, pre-testing pipe, and selecting pipe from lots that
26 had already passed other strength tests. Those lots, however, had produced passing
27 results on other tests only because J-M fashioned "special run" conditions for
28 optimal processing: slowing regular production rates and adjusting typical

1 temperatures and torque. See supra ¶¶ 184, 190, 196. J-M engaged in similar
2 activity to “pass” FM’s Quick Burst Tests from approximately 1997 through
3 November 2000, when FM withdrew approval of J-M products.

4 364. FM 1612 also has a stand-alone Quick Burst Test for C905 pipe, which
5 is larger in diameter than C900. The test for C905 pipe is very similar to the test for
6 C900 pipe, but adjusts the hydrostatic pressure values required during the 60 to 70
7 seconds of the test. Exhibit 49 at Section 4.3.1 (Table 4.3.2b). J-M C905 pipe could
8 not withstand the pressures required by the FM Quick Burst Test. For example,
9 during the time J-M employed Relator, AWWA standards required J-M pipe to pass
10 certain pressure tests on its C905 pipe joints per ASTM 3139, including subjecting
11 the joints to pressures at the “quick burst” levels reflected in Table 4.3.2b of the FM
12 requirements. Exhibit 49 at Section 4.3.1. The C905 joints shattered at these quick
13 burst levels at least two times before J-M was able to obtain a passing result, which
14 it obtained only through deviating production variables (extrusion conditions,
15 materials), as fully explained above. The manufacturing problems that pertain to J-
16 M’s C900 product are even more pronounced in its larger-diameter C905 products.
17 The larger diameter products require thicker walls, and the thicker the pipe, the
18 more difficult it is to form the melted PVC compound and cool the pipe in the water
19 tanks. As more fully described herein at Section V.C. (¶¶ 121-126), J-M’s
20 accelerated production rates resulted in less processing time in the extruder and die
21 while the pipe was hot, and inappropriate duration in the cooling baths to form and
22 strengthen. The result, in combination with J-M’s additional cost-cutting measures
23 (see ¶¶ 116-120), was to further weaken the pipe and create locked-in stresses. See
24 ¶ 125, herein. Whereas these processing deficiencies resulted in substandard C900
25 product, they resulted even more so in substandard C905 product.

26 365. Additionally, FM’s quality control testing requirements demand the
27 Quick Burst Test to be conducted per ASTM D1599 on AWWA C900 pipe,
28 including the bell, at the beginning of production of each size and class of pipe, and

1 thereafter every 24 hours. Exhibit 49 at Section 5.4.5. As described more fully
2 herein at Sections VI.B.3 (¶¶ 181-188) and VIII.D. (¶¶ 329-334), rather than adjust
3 manufacturing practices to meet the Quick Burst Test requirements, J-M violated the
4 standards by, inter alia, knowingly continuing to miscalculate the test pressure
5 required, repeatedly testing the same product over time, or overriding reject tags and
6 releasing the non-conforming pipe (¶¶ 341-346). J-M regularly failed to properly
7 administer the routine Quick Burst Tests, had knowledge of such failures, and
8 nonetheless released such product for sale.

9 **E. Acetone-Immersion Testing**

10 366. FM 1612's Extrusion Quality test is the acetone-immersion test that
11 must be conducted as specified in ASTM D2152. FM requires this test to be run at
12 the beginning of production of each size and class of pipe, and thereafter every 8
13 hours. Exhibit 49 at Section 5.4.4. For the reasons stated fully herein at Section
14 VIII.E. (¶¶ 347-350), J-M inadequately safeguarded the integrity of the acetone and
15 regularly tested its C900 and C905 products with diluted acetone. J-M was thus
16 able to "pass" specimens that would have failed had they been tested using
17 undiluted acetone. See ¶ 349 herein. Even with diluted acetone, J-M routinely
18 failed the acetone-immersion (Extrusion Quality) tests, overrode reject tags, and sent
19 out the non-conforming pipe. See ¶ 350 herein.

20 367. For these reasons, J-M violated various FM 1612's manufacturing
21 requirements for both AWWA C900 and C905 products. Despite its knowledge of
22 the repeated manufacturing failures resulting in these violations, J-M continued to
23 release such product for sale and distribution.

24 **F. J-M's False Representations Regarding FM Listing and FM**
25 **Compliance**

26 368. Despite its knowledge (beginning at least in 1997) that much of its
27 PVC pipe regularly failed to meet the various requirements of FM 1612 and its
28 knowledge (as of at least June 1, 2005) that its new no-thickened-section pipe had a

1 similar failure rate, J-M represented to its distributors and other customers,
2 including the Real Parties, that its PVC pipe met FM requirements. J-M represented
3 that its AWWA C900 pipe (DR 14 and DR 18) and C905 pipe (14" and 16" DR 18)
4 met FM Approval standards from at least 1997 until November 2000, when J-M
5 withdrew from the FM Approval listing for all of its PVC products. Further, in mid-
6 2005, when its products were not listed as FM Approved, J-M represented on its
7 website that some of its products were FM Approved; even after this
8 misrepresentation was brought to J-M management's attention, J-M knowingly
9 continued this false representation. When J-M obtained reinstatement of FM
10 Approval for some of its products in or around December 2006, J-M began again to
11 represent that its AWWA C900 (DR 14) PVC pipe was legitimately FM-compliant.
12 See Exhibit 50, incorporated herein. J-M used the "FM APPROVED" mark on the
13 pipe that it claimed complied with the FM standards. J-M also provided
14 certifications to its individual customers that its Blue Brute and Big Blue PVC pipe
15 has been manufactured in accordance with the requirements of FM 1612.

16 369. At times relevant to this Complaint, the Real Parties, like other
17 government entities and water distribution systems, have required that pipes for use
18 in underground fire protection service systems be FM Approved pursuant to the
19 requirements of FM 1610 (prior to 1999) and/or FM 1612 (from 1999 to present).
20 Such government requirements include, but are not limited to, incorporation of FM
21 requirements through NFPA 24's requirement of fire protection listing. See ¶ 198,
22 incorporated herein. Thus, accuracy in FM listing representations is important
23 because FM 1612 is one of the few standards approving pipe for fire protection.
24 Many cities and government entities, including the Real Parties, require NFPA 24
25 and/or FM 1612 compliance for fire protection service. See, e.g., Exhibits 27, 28, &
26 52. The only means by which J-M can claim compliance with NFPA 24's "fire
27 listing" requirement are through its claims of UL listing and/or FM approval.

28 **X. FPC'S COMPLICITY IN THE FORMULATION, TESTING, AND**

1 **SALE OF INFERIOR, NON-COMPLIANT PRODUCTS**

2 **A. FPC Was Directly Involved in the Formulation, Testing, and Sale**
3 **of Inferior, Non-Compliant Products**

4 370. As set forth in detail in paragraphs 107-123, supra, FPC was and is
5 directly involved in the supply of materials to J-M that affected pipe quality. FPC
6 was the primary supplier of resin and compound to the majority of J-M’s plants.
7 FPC’s resin and materials, however, often do not meet J-M’s quality specifications.
8 FPC knows from meetings and communications with J-M that its materials
9 contribute to the deficiencies in J-M’s pipe.

10 371. For example, on or around May 23, 2002, J-M R&D and plant
11 personnel, including Fassler, met with FPC to discuss problems with FPC’s F622
12 resin and its compliance with J-M’s specifications. Specifically, J-M expressed
13 concerns about FPC’s request to lower the resin’s inherent viscosity range, permit
14 more contamination, and modify the particle size distribution requirement, all of
15 which would further degrade J-M pipe quality. In his memo about this meeting,
16 Fassler wrote: “Lower IV [inherent viscosity] means lower physical strength (lower
17 tensile strength, lower hoop stress, lower impact resistance). For J-M90 the safety
18 factor for tensile strength and hoop stress is already small.” Fassler also
19 documented J-M’s other concerns about FPC’s F622 resin, which concerns were
20 also relayed to FPC. Relator learned from J-M personnel, including Hwang and
21 Fassler, that J-M acceded to FPC’s requests regarding J-M’s use of its F622 resin,
22 lowering its purchasing specifications to accommodate FPC. As a result, J-M could
23 no longer reject FPC resin that previously J-M would have turned away as
24 substandard. Throughout Relator’s employment at J-M, the use of FPC’s F622 resin
25 was a continuing problem for J-M pipe quality.

26 **B. FPC Controlled J-M for Purposes of FCA Liability**

27 372. As discussed in detail in paragraphs 41-94, supra, FPC established J-M
28 as a wholly owned FPC subsidiary in December 1982 when it purchased the pipe

1 division of the Johns-Manville Corporation. As the corporate parent of J-M, FPC
2 controlled its subsidiary by virtue of being its sole stockholder. By owning all of J-
3 M's stock, FPC had the power to elect and remove the members of J-M's board of
4 directors who, in turn, oversaw operations of the company. Unlike in a typical raw
5 material supplier/customer relationship, here FPC had plenary legal authority to
6 control and manage J-M's activities.

7 373. As discussed in detail in paragraphs 50-51, supra, during the time
8 period at issue, and in keeping with FPC's role as parent corporation of J-M, the
9 members of FPC's Board of Directors were almost entirely also the members of J-
10 M's Board of Directors. Likewise, there was significant overlap of executive
11 officers.

- 12 • Y.C. Wang, Walter Wang's father, was the Chairman of the Board of
13 Directors of J-M, FPC, and both companies' ultimate parent, FPG. Y.C.
14 Wang was also sometimes listed in public filings as J-M's CEO.
- 15 • Y.T. Wang, Y.C. Wang's brother and Walter Wang's uncle, was a
16 Director of both J-M and FPC and Vice Chairman of J-M.
- 17 • C.S. Wang was a Director of both J-M and FPC.
- 18 • C.T. Wang was a Director of both J-M and FPC.
- 19 • Susan Wang, Y.C. Wang's daughter and Walter Wang's sister, was a
20 Director of both J-M and FPC. She also served at various times as Vice
21 President and Assistant to the President of FPC, and was the de facto
22 head of FPC. She was the Deputy CEO of FPG and served on its
23 management committee.
- 24 • William Wong, Y.C. Wang's nephew and Y.T. Wang's son, was a
25 Director of both J-M and FPC. He was President and CEO of FPG and
26 served on its management committee.
- 27 • C.T. Lee was a Director of both J-M and FPC as well as President of
28 FPC. He served on the management committee at FPG.

- 1 • Charles McAuliffe was corporate secretary of both J-M and FPC.
- 2 • Alice Nightingale replaced McAuliffe as corporate secretary of both J-M
- 3 and FPC and, as FPC in-house counsel, provided legal services to both
- 4 companies.
- 5 • H.C. Lee was treasurer for both J-M and FPC.
- 6 • Walter Wang was reported to have been on the executive board of FPC
- 7 while also serving as President, CEO, and Director of J-M. He also
- 8 identified himself to J-M customers as one of the owners of FPC.

9 374. As discussed in detail in paragraphs 53-88, supra, in addition to this
10 significant director and officer overlap, other indicia of FPC's control of J-M's
11 management and operations include the following:

- 12 • Until Walter Wang's purchase of J-M, J-M's audited financial
- 13 information were reflected in FPC's consolidated financial statements.
- 14 • At the end of every business day, J-M transferred its profits to FPC.
- 15 This daily transfer, which did not include amounts retained for regular
- 16 expenditures, occurred until at least November 1, 2005.
- 17 • FPC loaned significant funds to J-M. For example, as of December
- 18 2004, J-M was financed by FPC under an informal loan arrangement
- 19 that provided for interest at LIBOR plus an applicable margin
- 20 (approximately 2.51% at December 31, 2004). The obligation was
- 21 unsecured and payable on demand, except for a portion (\$50,000,000)
- 22 that was due after December 31, 2005.
- 23 • FPC administered the individual employee insurance benefits for J-M,
- 24 including life insurance and health insurance.
- 25 • FPC coordinated and administered J-M's workers' compensation
- 26 claims.
- 27 • FPC arranged for and administered property insurance for J-M
- 28 facilities.

- 1 • FPC managed customer claims for J-M. At least every quarter, J-M
2 reported to FPC's Finance and Risk Management Department any
3 open claims for failing pipe as to which J-M expected to pay over
4 \$15,000 or to litigate.

5 375. In light of this considerable congruence of directors and officers
6 between FPC and J-M, plus other evidence that FPC managed key aspects of J-M's
7 business, FPC controlled J-M for purposes of the various FCAs asserted in this
8 action.

9 **C. FPC Had First-Hand Knowledge that J-M Was Submitting False**
10 **Claims to the Real Parties**

11 376. As discussed in detail in paragraphs 70-87 and 104-110, supra, FPC
12 had first-hand knowledge that J-M was submitting false claims to the Real Parties.
13 FPC gained this knowledge through regular and periodic discussions between J-M
14 and FPC's Finance and Risk Management Department about open claims and
15 ongoing litigation, as well as through its own investigations and its communications
16 with J-M's R&D personnel.

17 **D. In the Alternative, FPC Is Liable as a Beneficiary of the False**
18 **Claims Submitted to the Real Parties**

19 377. FPC received the benefit of false claims submitted to the Real Parties,
20 both by J-M and inadvertently by "downstream" entities, i.e. distributors,
21 contractors, and developers. As discussed in detail above, J-M submitted false
22 claims to the Real Parties, and "downstream" entities inadvertently submitted false
23 claims to the Real Parties as the latter unwittingly passed on misrepresentations and
24 were involved in the sale and installation of J-M pipe to the Real Parties that did not
25 conform to the Standards and Specifications of the Real Parties.

26 378. As the parent company of J-M, FPC received the profits from J-M's
27 sales of non-conforming pipe. Specifically, at the end of every business day prior to
28 Walter Wang's purchase of J-M from FPC, J-M transferred its profits to FPC. This

1 daily transfer did not include amounts retained for anticipated regular expenditures,
2 but if J-M anticipated any extra expenditures above the regular amounts, it was
3 required to obtain FPC's approval for them.

4 379. Prior to Walter Wang's purchase of J-M from FPC, J-M's financial
5 statements were consolidated with those of FPC. Therefore, J-M's profits rolled up
6 to FPC and were reported as FPC's profits. During the relevant period, FPC was the
7 primary supplier of resin and JM90 compound to J-M. The more pipe that J-M was
8 able to manufacture and sell to Real Parties, the more resin and compound J-M
9 purchased from FPC.

10 380. As explained in detail above, until late 2005, the directors and officers
11 of J-M substantially overlapped with those of its parent, FPC. As a result, the
12 management of FPC knew, or must be charged with knowing, about how J-M was
13 conducting its business operations. At a minimum, FPC discovered that J-M was
14 submitting non-compliant pipe no later than FPC's discussion with Fassler in 2002
15 detailed in the May 23 Memo and Mr. Torres's 2003 discussions with Relator. Also,
16 as discussed above, FPC knew that downstream entities were inadvertently
17 submitting false claims to the Real Parties

18 381. Beginning in at least 2002, FPC also knew that J-M: (a) had failed to
19 re-certify or re-qualify certain of its PVC pipe products despite changes J-M had
20 made in the formulation or manufacturing process; (b) was receiving customer
21 claims alleging deficiencies in the performance of J-M PVC pipe; and (c) was
22 continuing to sell PVC pipe that it knew or had reason to know was deficient and/or
23 not properly certified to the Real Parties, which purchased J-M PVC pipe oblivious
24 to its significant shortcomings.

25 382. Having been a beneficiary of the false claims to the Real Parties,
26 defendant FPC failed to disclose what it knew about J-M's false claims and the false
27 claims inadvertently submitted by downstream entities to the Real Parties, within a
28 reasonable time after FPC discovered the falsity of those claims.

1 **XI. EMPLOYMENT DISCRIMINATION FOR ACTS IN FURTHERANCE**
2 **OF FALSE CLAIMS ACT ACTION**

3 383. Relator began working for J-M on July 8, 2002 as an engineer in its
4 Product Assurance Department with an annual salary of \$45,000. From July 2002
5 until he started complaining to his superiors about the impropriety of the fraudulent
6 practices described above, Relator was regularly commended by his superiors on his
7 job performance and received regular pay raises and good performance reviews.

8 384. For instance, in the Summer and Fall of 2003, Relator received
9 considerable praise and notice from his superiors, including J-M's President Walter
10 Wang, for his work in proposing a design change to J-M's two most popular
11 products, Blue Brute and Big Blue, that would save J-M \$3,000,000 a year in
12 materials costs and allow J-M to increase its efficiency and output. Throughout the
13 early stages of his work on the design change, dubbed the "No Thickened Section
14 Project," Relator's currency within J-M as a rising star continued to grow.

15 385. However, by 2004, as J-M received results from the first round of full-
16 blown HDB testing on the no-thickened-section pipe, Relator began to raise
17 concerns with his superiors about the pipe's excessive swelling and inability to pass
18 the HDB testing more than 50 percent of the time. After questioning what these
19 results meant for the tensile strength of J-M's thickened-section pipe, which was
20 made from the same materials and process, Relator was removed from the Project in
21 early 2005 and began to experience a dramatic change in his employment
22 conditions. Where previously he had been treated as part of the team, Relator
23 suddenly was being shunned by his co-workers. For instance, Relator's access to
24 testing and other sensitive information was severely restricted. Lin instructed staff
25 in J-M's Research and Development and Corporate Quality Control Departments
26 not to provide Relator any documents without first getting approval from Lin.

27 386. Over the intervening months, Relator became increasingly aware that
28 J-M's tensile strength problems were not the result of inadvertence, but rather were

1 part of a larger scheme to defraud its customers by implementing cost-cutting
2 measures that decreased its pipe's tensile strength and then manipulating test
3 methods, specimens, and data to conceal these strength problems from its customers
4 and third-party certifiers and standards organizations like UL, NSF, FM, IAPMO,
5 AWWA, and ASTM. Throughout this time, Relator continued to raise concerns
6 with his superiors about the propriety of J-M's fraudulent practices. As the strength
7 of his objections grew, Relator was met by J-M with increasingly adverse
8 employment action.

9 387. For instance, in December 2004, at the same time Relator was raising
10 concerns with his superiors about the tensile strength of J-M's UL-listed products,
11 an opening became available in Relator's Department for the position of Product
12 Assurance Manager. This position, which involved overseeing the handling of
13 claims and lawsuits against J-M for non-conforming PVC pipe, had greater pay and
14 responsibilities than Relator's current position. With a pending masters degree in
15 structural engineering, associates and bachelors degrees in civil engineering, a
16 bachelors degree in management and two years of experience handling PVC pipe
17 claims and lawsuits for J-M, Relator was well-qualified for the job.

18 388. Relator was one of only two internal J-M candidates being considered
19 for the job. The other candidate, Mai Huynh, had no engineering degrees or other
20 formal training relevant to the job description and no experience with claims and
21 lawsuits or PVC pipe. At the time he was being considered for the position, Huynh
22 had worked only one year at J-M on tooling issues relating to J-M's high density
23 polyethylene ("HDPE") pipe, the sales of which represent a small fraction of J-M's
24 business. Despite his short tenure at J-M and complete lack of experience, J-M gave
25 the position of Product Assurance Manager to Huynh.

26 389. In the summer of 2005, Relator objected strongly to his managers'
27 instructions that he deny a claim brought by customer Sheldon Site Utilities
28 ("Sheldon") for defective Blue Brute pipe that had pinhole leaks and failed when it

1 was pressurized. After sending samples from the two problem pipes to CRT
2 Laboratories for testing, Sheldon presented J-M with test results showing that both
3 samples had tensile strengths below the minimum requirement of 7,000 psi. See
4 Exhibit 9. Despite Relator's recommendation that it should pay the Sheldon claim,
5 Cheng and Lin instructed Relator to deny the claim on the grounds that the test
6 results did not show that the pipe failed to comply with AWWA C900. Cheng and
7 Lin argued that the CRT test results showing substandard tensile strengths were not
8 valid because, as they interpreted it, AWWA C900 required that tensile strength
9 testing be performed on specimens prepared from PVC compound, not finished
10 PVC pipe, and the CRT testing had been performed on finished pipe. On July 19,
11 2005, Relator sent Sheldon a letter stating: "Since no manufacturing defect or non-
12 conformance with the AWWA C900 standard was found within the samples sent to
13 us or to CRT Labs we are regretfully denying your claim." Exhibit 39, incorporated
14 herein.

15 390. Sheldon responded to J-M's denial by threatening to sue J-M for
16 supplying defective product if it did not reconsider and agree to pay Sheldon's claim
17 for \$36,707.61. In discussing how to handle Sheldon's renewed claim, Cheng and
18 Lin again sought to minimize J-M's responsibility by interpreting AWWA C900 as
19 requiring that tensile strength testing be performed on samples prepared from PVC
20 compound and declaring the CRT tests invalid because they were performed on
21 finished PVC pipe. Stating that the CRT results were "not sufficient enough to
22 conclude the failure of pipe sample reason to be 100% fall on J-M," Cheng
23 recommended offering Sheldon a maximum of \$10,000. See Exhibit 10.

24 391. Relator, however, recommended that J-M settle the claim for \$30,000
25 based on the findings of CRT. Relator argued that even if Cheng and Lin's
26 interpretation of AWWA C900 were correct, J-M could not ignore the fact that UL
27 1285 expressly states that tensile strength testing is to be performed on finished
28 pipe. At a minimum, Relator concluded, the CRT test results show that J-M's Blue

1 Brute pipe failed to meet the tensile strength requirements of UL 1285. In his IRA
2 discussing his recommendation for how to handle the Sheldon claim, dated October
3 28, 2005, Relator listed as his basis for settling the claim for \$30,000 that “CRT
4 conducted testing on the pipe and found that the tensile strength of the pipe was
5 below that required by the UL Listing Mark on the pipe on all samples tested.”
6 Exhibit 10.

7 392. On November 1, 2005, two business days after Relator distributed his
8 IRA, Cheng called Relator into his office and reprimanded Relator for portraying J-
9 M’s liability for the Sheldon claim in his IRA as being “black and white” instead of
10 trying to find a way to deny the claim or pass the blame to Sheldon. See Exhibit 11.
11 Cheng faulted Relator for not supporting Lin’s argument that the CRT testing was
12 invalid under AWWA C900 because it was performed on samples prepared from
13 finished PVC pipe as opposed to PVC compound. Id. When Relator tried to defend
14 his position, Cheng told Relator that if he “could not find a way to deny the claim
15 and follow his [Cheng’s] thoughts that J-M is not responsible even if we fail the test,
16 and offer alternative theories as to the cause of failure for this case, then you need to
17 find another position in J-M where you will listen and follow instructions given and
18 not disagree.” Id.

19 393. The next day, Cheng again called Relator into his office to follow up on
20 the previous day’s discussion. See Exhibit 40 (Relator’s contemporaneous notes
21 dated 11/2/05), incorporated herein. Cheng advised Relator that he needed to be
22 “more political” and to try harder to make more friends at J-M “by avoiding
23 sensitive issues where conflict may occur, such as [was] the case yesterday.” Id.
24 Cheng warned Relator that taking a close-minded position on issues, as he had done
25 in the IRA on the Sheldon claim, was not appropriate and to be successful in J-M
26 and in life Relator needed to “open [his] mind to all the possibilities, listen to the
27 others in the company more, regardless if [he] think[s] they are right or wrong, and
28 avoid conflicts by not questioning their judgments and actions.” Id.

1 397. This is a claim for treble damages and forfeitures under the Federal
2 False Claims Act, 31 U.S.C. §§ 3729 *et seq.*, as amended.

3 398. Pursuant to 31 U.S.C. § 3729(a)(1)(A), through the acts described
4 above, defendant J-M, its agents, employees and co-conspirators, knowingly
5 presented and caused to be presented to officers, employees, and/or members of the
6 Armed Forces of the United States, including, without limitation, the federal
7 military entities set forth in Exhibit 2 (collectively, the “United States”), false and
8 fraudulent claims, and knowingly failed to disclose material facts, in order to obtain
9 payment and approval from the United States and its contractors, grantees, and other
10 recipients of its funds, including without limitation the payments made by the
11 United States set forth in Exhibit 2.

12 399. Pursuant to 31 U.S.C. § 3729(a)(1)(B), through the acts described
13 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
14 used and caused to be made and used false records and statements, which also
15 omitted material facts, in order to induce the United States and its contractors and
16 grantees to approve and pay false and fraudulent claims.

17 400. The United States was unaware of the falsity of the records, statements,
18 and claims made and submitted by defendant J-M, its agents, employees, and co-
19 conspirators, and as a result thereof, paid money that it otherwise would not have
20 paid, and was deprived of money or property, as a result of Defendants’ actions.

21 401. By reason of the payment made by the United States as a result of
22 defendant J-M’s fraud, the United States has suffered damages, and continues to be
23 damaged, in an amount to be determined at trial.

24 **COUNT II**

25 **Substantive Violations of California False Claims Act**

26 **Cal. Gov’t Code §§ 12651(a)(1) and (a)(2)**

27 **(Against Defendant J-M)**

28 402. Relator realleges and incorporates by reference the allegations made in

1 Paragraphs 1 through 382 of this Complaint.

2 403. This is a claim for treble damages and forfeitures under the California
3 False Claims Act, Cal. Gov't Code §§ 12650 *et seq.*

4 404. Pursuant to Cal. Gov't Code § 12651(a)(1), through the acts described
5 above, defendant J-M, its agents, employees and co-conspirators, knowingly
6 presented and caused to be presented to officers and/or employees of the State of
7 California and any political subdivision or public water authority thereof that
8 purchased J-M PVC pipe between January 18, 1996 and the present, including,
9 without limitation, the California political subdivisions and public water authorities
10 set forth in Exhibit 1 (together with the State of California, the "California Real
11 Parties"), and including, without limitation, those purchases set forth in Exhibit 3(a),
12 false and fraudulent claims, and knowingly failed to disclose material facts, in order
13 to obtain payment and approval from the California Real Parties and their
14 contractors, grantees, and other recipients of their funds.

15 405. Pursuant to Cal. Gov't Code § 12651(a)(2), through the acts described
16 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
17 used, and caused to be made and used false records and statements, which also
18 omitted material facts, in order to induce the California Real Parties and their
19 contractors and grantees to approve and pay false and fraudulent claims.

20 406. The California Real Parties were unaware of the falsity of the records,
21 statements, and claims made and submitted by defendant J-M, its agents, employees,
22 and co-conspirators, and as a result thereof, paid money that they otherwise would
23 not have paid, and were deprived of money, property or services, as a result of
24 Defendants' actions.

25 407. By reason of the payment made by the California Real Parties as a
26 result of defendant J-M's fraud, the California Real Parties have suffered damages,
27 and continue to be damaged, in an amount to be determined at trial.

28 408. The California Real Parties are entitled to the maximum penalty of

1 \$10,000 for each and every false or fraudulent claim made, used, presented or
2 caused to be made used or presented by defendant J-M.

3 **COUNT III**

4 **Substantive Violations of California False Claims Act**

5 **Cal. Gov't Code § 12651(a)(8)**

6 **(Against Defendant FPC)**

7 409. Relator realleges and incorporates by reference the allegations made in
8 Paragraphs 1 through 382 of this Complaint.

9 410. This is a claim for treble damages and forfeitures under the California
10 False Claims Act, Cal. Gov't Code §§ 12650 *et seq.*

11 411. Pursuant to Cal. Gov't Code § 12651(a)(8), through the acts described
12 above, defendant FPC, its agents, employees and co-conspirators became the
13 beneficiaries of the inadvertent submission of false claims to the California Real
14 Parties and subsequently discovered the falsity of the claims.

15 412. Defendant FPC failed to disclose the false claims to the California Real
16 Parties within a reasonable time after discovery that the claims were false.

17 413. By reason of FPC's failures to disclose the false claims to the
18 California Real Parties, those Real Parties have suffered damages, and continue to
19 be damaged, in an amount to be determined at trial.

20 414. The California Real Parties are entitled to the maximum penalty of
21 \$10,000 for each and every false or fraudulent claim made, used, presented or
22 caused to be made used or presented by FPC.

23 **COUNT IV**

24 **Substantive Violations of Delaware False Claims And Reporting Act**

25 **6 Del. C. §§ 1201(a)(1) and (a)(2)**

26 **(Against Defendant J-M)**

27 415. Relator realleges and incorporates by reference the allegations made in
28 Paragraphs 1 through 382 of this Complaint.

1 416. This is a claim for treble damages and penalties under the Delaware
2 False Claims And Reporting Act, 6 Del. C. §§ 1201 *et seq.*

3 417. Pursuant to 6 Del. C. § 1201(a)(1), through the acts described above,
4 defendant J-M, its agents, employees and co-conspirators, knowingly presented and
5 caused to be presented to officers and/or employees of the State of Delaware and
6 any political subdivision thereof that purchased J-M PVC pipe between January 18,
7 1996 and the present, including, without limitation, the Delaware political
8 subdivisions set forth in Exhibit 1 (together with the State of Delaware, the
9 “Delaware Real Parties”), and including, without limitation, those purchases set
10 forth in Exhibit 3(b), false and fraudulent claims, and knowingly failed to disclose
11 material facts, in order to obtain payment and approval from the Delaware Real
12 Parties and their contractors, grantees, and other recipients of their funds.

13 418. Pursuant to 6 Del. C. § 1201(a)(2), through the acts described above,
14 defendant J-M, its agents, employees and co-conspirators, knowingly made, used,
15 and caused to be made and used false records and statements, which also omitted
16 material facts, in order to induce the Delaware Real Parties and their contractors and
17 grantees to approve and pay false and fraudulent claims.

18 419. The Delaware Real Parties were unaware of the falsity of the records,
19 statements, and claims made and submitted by defendant J-M, its agents, employees,
20 and co-conspirators, and as a result thereof, paid money that they otherwise would
21 not have paid, and were deprived of money or property, as a result of Defendants’
22 actions.

23 420. By reason of the payment made by the Delaware Real Parties as a
24 result of defendant J-M’s fraud, the Delaware Real Parties have suffered damages,
25 and continue to be damaged, in an amount to be determined at trial.

26 421. The Delaware Real Parties are entitled to the maximum penalty of
27 \$11,000 for each and every violation of 6 Del. C. § 1201 alleged herein.

28

1 **COUNT V**

2 **Substantive Violations of District of Columbia False Claims Act**

3 **D.C. Code § 2-308.14(a)(1) and (a)(2)**

4 **(Against Defendant J-M)**

5 422. Relator realleges and incorporates by reference the allegations made in
6 Paragraphs 1 through 382 of this Complaint.

7 423. This is a claim for treble damages and penalties under the District of
8 Columbia False Claims Act, D.C. Code §§ 2-308.13 *et seq.*

9 424. Pursuant to D.C. Code § 2-308.14(a)(1), through the acts described
10 above, defendant J-M, its agents, employees, and co-conspirators, knowingly
11 presented and caused to be presented to officers and/or employees of the District of
12 Columbia and the District of Columbia Water and Sewer Authority that purchased J-
13 M PVC pipe between 1997 and the present (together with the District of Columbia,
14 the “District of Columbia Real Parties”), including without limitation those
15 purchases set forth in Exhibit 3(c), false and fraudulent claims, and knowingly failed
16 to disclose material facts, in order to obtain payment and approval from the District
17 of Columbia Real Parties and their contractors, grantees, and other recipients of their
18 funds.

19 425. Pursuant to D.C. Code § 2-308.14(a)(2), through the acts described
20 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
21 used, and caused to be made and used false records and statements, which also
22 omitted material facts, in order to induce the District of Columbia Real Parties and
23 their contractors and grantees to approve and pay false and fraudulent claims.

24 426. The District of Columbia Real Parties were unaware of the falsity of
25 the records, statements, and claims made and submitted by defendant J-M, its
26 agents, employees, and co-conspirators, and as a result thereof, paid money that they
27 otherwise would not have paid, and were deprived of money, property or services,
28 as a result of Defendants’ actions.

1 427. By reason of the payment made by the District of Columbia Real
2 Parties as a result of J-M's fraud, the District of Columbia Real Parties have
3 suffered damages, and continue to be damaged, in an amount to be determined at
4 trial.

5 428. The District of Columbia Real Parties are entitled to the maximum
6 penalty of \$10,000 for each and every false claim of D.C. Code § 2-308.14 alleged
7 herein.

8 **COUNT VI**

9 **Substantive Violations of Florida False Claims Act**

10 **Fla. Stat. Ann. § 68.082(2)(a) and (2)(b)**

11 **(Against Defendant J-M)**

12 429. Relator realleges and incorporates by reference the allegations made in
13 Paragraphs 1 through 382 of this Complaint.

14 430. This is a claim for treble damages and penalties under the Florida False
15 Claims Act, Fla. Stat. Ann. §§ 68.081 *et seq.*

16 431. Pursuant to Fla. Stat. Ann. § 68.082(2)(a), through the acts described
17 above, defendant J-M, its agents, employees and co-conspirators, knowingly
18 presented and caused to be presented to officers, employees, and/or agencies of the
19 Florida State Government, including officials, officers, commissions, boards,
20 authorities, councils, committees, and/or departments of the executive branch of the
21 Florida State Government, that purchased J-M PVC pipe between January 18, 1996
22 and the present (together with the State of Florida, the "Florida State Government"),
23 and including, without limitation, the purchases set forth in Exhibit 3(d), false and
24 fraudulent claims, and knowingly failed to disclose material facts, in order to obtain
25 payment and approval from the Florida State Government and its contractors,
26 grantees, and other recipients of its funds.

27 432. Pursuant to Fla. Stat. Ann. § 68.082(2)(b), through the acts described
28 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,

1 used, and caused to be made and used false records and statements, which also
2 omitted material facts, in order to induce the Florida State Government and its
3 contractors and grantees to approve and pay false and fraudulent claims.

4 433. The Florida State Government was unaware of the falsity of the
5 records, statements, and claims made and submitted by defendant J-M, its agents,
6 employees, and co-conspirators, and as a result thereof, paid money that it otherwise
7 would not have paid, and was deprived of money, property or services, as a result of
8 Defendants' actions.

9 434. By reason of the payment made by the Florida State Government as a
10 result of defendant J-M's fraud, the Florida State Government has suffered damages,
11 and continues to be damaged, in an amount to be determined at trial.

12 435. The Florida State Government is entitled to the maximum penalty of
13 \$11,000 for each and every violation of Fla. Stat. Ann. § 68.082 alleged herein.

14 **COUNT VII**

15 **Substantive Violations of Illinois Whistleblower and Reward and Protection**
16 **Act**

17 **740 Ill. Comp. Stat. Ann. §§ 175/3(a)(1) and (a)(2)**

18 **(Against Defendant J-M)**

19 436. Relator realleges and incorporates by reference the allegations made in
20 Paragraphs 1 through 382 of this Complaint.

21 437. This is a claim for treble damages and penalties under the Illinois
22 Whistleblower Reward and Protection Act, 740 Ill. Comp. Stat. Ann. §§ 175/1 *et*
23 *seq.*

24 438. Pursuant to 740 Ill. Comp. Stat. Ann. § 175/3(a)(1), through the acts
25 described above, defendant J-M, its agents, employees, and co-conspirators,
26 knowingly presented and caused to be presented to officers, employees, and/or
27 members of the guard of the State of Illinois and any political subdivision or public
28 water authority thereof that purchased J-M PVC pipe between January 18, 1996 and

1 the present, including, without limitation, the Illinois political subdivisions and
2 public water agencies listed in Exhibit 1 (together with the State of Illinois, the
3 “Illinois Real Parties”), and including without limitation those purchases set forth in
4 Exhibit 3(e), false and fraudulent claims, and knowingly failed to disclose material
5 facts, in order to obtain payment and approval from the Illinois Real Parties and
6 their contractors, grantees, and other recipients of their funds.

7 439. Pursuant to 740 Ill. Comp. Stat. Ann. § 175/3(a)(2), through the acts
8 described above, defendant J-M, its agents, employees and co-conspirators,
9 knowingly made, used, and caused to be made and used false records and
10 statements, which also omitted material facts, in order to induce the Illinois Real
11 Parties and their contractors and grantees to approve and pay false and fraudulent
12 claims.

13 440. The Illinois Real Parties were unaware of the falsity of the records,
14 statements, and claims made and submitted by defendant J-M, its agents, employees,
15 and co-conspirators, and as a result thereof, paid money that they otherwise would
16 not have paid, and were deprived of money or property, as a result of Defendants’
17 actions.

18 441. By reason of the payment made by the Illinois Real Parties as a result
19 of defendant J-M’s fraud, the Illinois Real Parties have suffered damages, and
20 continue to be damaged, in an amount to be determined at trial.

21 442. The Illinois Real Parties are entitled to the maximum penalty of
22 \$11,000 for each and every violation of 740 Ill. Comp. Stat. Ann. § 175/3 alleged
23 herein.

24 **COUNT VIII**

25 **Substantive Violations of Indiana False Claims and Whistleblower Protection**

26 **Act**

27 **Ind. Code Ann. §§ 5-11-5.5-2(b)(1) and (b)(2)**

28 **(Against Defendant J-M)**

1 443. Relator realleges and incorporates by reference the allegations made in
2 Paragraphs 1 through 382 of this Complaint.

3 444. This is a claim for treble damages and penalties under the Indiana False
4 Claims and Whistleblower Protection Act, Ind. Code Ann. §§ 5-11-5.5-1 *et seq.*

5 445. Pursuant to Ind. Code Ann. § 5-11-5.5-2(b)(1), through the acts
6 described above, defendant J-M, its agents, employees, and co-conspirators,
7 knowingly presented or caused to be presented to officers, employees, and/or agents
8 of the State of Indiana and any agency of the state government that purchased J-M
9 PVC pipe between 2005 and the present (together with the State of Indiana, the
10 “Indiana Real Parties”), including, without limitation, the payments made by the
11 Indiana Real Parties set forth in Exhibit 3(f), false and fraudulent claims, and
12 knowingly failed to disclose material facts, in order to obtain payment and approval
13 from the Indiana Real Parties and their contractors, grantees, and other recipients of
14 their funds.

15 446. Pursuant to Ind. Code Ann. § 5-11-5.5-2(b)(2), through the acts
16 described above, defendant J-M, its agents, employees and co-conspirators,
17 knowingly made, used, and caused to be made and used false records and
18 statements, which also omitted material facts, in order to induce the Indiana Real
19 Parties and their contractors and grantees to approve and pay false and fraudulent
20 claims.

21 447. The Indiana Real Parties were unaware of the falsity of the records,
22 statements, and claims made and submitted by defendant J-M, its agents, employees,
23 and co-conspirators, and as a result thereof, paid money that they otherwise would
24 not have paid, and were deprived of money or property, as a result of Defendants’
25 actions.

26 448. By reason of the payment made by the Indiana Real Parties as a result
27 of defendant J-M’s fraud, the Indiana Real Parties have suffered damages, and
28 continue to be damaged, in an amount to be determined at trial.

1 449. The Indiana Real Parties are entitled to a minimum penalty of \$5,000
2 for each and every violation of Ind. Code Ann. § 5-11-5.5-2 alleged herein.

3 **COUNT IX**

4 **Substantive Violations of Massachusetts False Claims Act**

5 **Mass. Gen. Laws ch. 12 §§ 5B(1) and 5B(2)**

6 **(Against Defendant J-M)**

7 450. Relator realleges and incorporates by reference the allegations made in
8 Paragraphs 1 through 382 of this Complaint.

9 451. This is a claim for treble damages and penalties under the
10 Massachusetts False Claims Law, Mass. Gen. Laws ch. 12 §§ 5A *et seq.*

11 452. Pursuant to Mass. Gen. Laws ch. 12 § 5B(1), through the acts described
12 above, defendant J-M, its agents, employees and co-conspirators, knowingly
13 presented and caused to be presented to the officers, employees, and/or agents of the
14 Commonwealth of Massachusetts and any political subdivision or public water
15 authority thereof that purchased J-M PVC pipe between January 18, 1996 and the
16 present, including, without limitation, the Massachusetts political subdivisions and
17 public water agencies set forth in Exhibit 1 (together with the Commonwealth of
18 Massachusetts, the “Massachusetts Real Parties”), and including, without limitation,
19 those purchases set forth in Exhibit 3(g), false and fraudulent claims, and knowingly
20 failed to disclose material facts, in order to obtain payment and approval from the
21 Massachusetts Real Parties and their contractors, grantees, and other recipients of
22 their funds.

23 453. Pursuant to Mass. Gen. Laws ch. 12 § 5B(2), through the acts described
24 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
25 used, and caused to be made and used false records and statements, which also
26 omitted material facts, in order to induce the Massachusetts Real Parties and their
27 contractors and grantees to approve and pay false and fraudulent claims.

28 454. The Massachusetts Real Parties were unaware of the falsity of the

1 records, statements, and claims made and submitted by defendant J-M, its agents,
2 employees, and co-conspirators, and as a result thereof, paid money that they
3 otherwise would not have paid, and were deprived of money or property, as a result
4 of Defendants' actions.

5 455. By reason of the payment made by the Massachusetts Real Parties as a
6 result of defendant J-M's fraud, the Massachusetts Real Parties have suffered
7 damages, and continue to be damaged, in an amount to be determined at trial.

8 456. The Massachusetts Real Parties are entitled to the maximum penalty of
9 \$10,000 for each and every violation of Mass. Gen. Laws ch. 12, § 5B alleged
10 herein.

11 **COUNT X**

12 **Substantive Violations of Massachusetts False Claims Act**

13 **Mass. Gen. Laws ch. 12 § 5B(9)**

14 **(Against Defendant FPC)**

15 457. Relator realleges and incorporates by reference the allegations made in
16 Paragraphs 1 through 382 of this Complaint.

17 458. This is a claim for treble damages and penalties under the
18 Massachusetts False Claims Law, Mass. Gen. Laws ch. 12, §§ 5A *et seq.*

19 459. Pursuant to Mass. Gen. Laws ch. 12 § 5B(9), through the acts described
20 above, defendant FPC, its agents, employees and co-conspirators became the
21 beneficiaries of the inadvertent submission of false claims to the Massachusetts Real
22 Parties and subsequently discovered the falsity of the claims.

23 460. Defendant FPC failed to disclose the false claims to the Massachusetts
24 Real Parties within a reasonable time after discovery that the claims were false.

25 461. By reason of FPC's failures to disclose the false claims to the
26 Massachusetts Real Parties, the Massachusetts Real Parties have suffered damages,
27 and continue to be damaged, in an amount to be determined at trial.

28 462. The Massachusetts Real Parties are entitled to the maximum penalty of

1 \$10,000 for each and every violation of Mass. Gen. Laws ch. 12 § 5B alleged
2 herein.

3 **COUNT XI**

4 **Substantive Violations of Nevada False Claims Act**

5 **Nev. Rev. Stat. Ann. §§ 357.040(1)(a) and (1)(b)**

6 **(Against Defendant J-M)**

7 463. Relator realleges and incorporates by reference the allegations made in
8 Paragraphs 1 through 382 of this Complaint.

9 464. This is a claim for treble damages and penalties under the Nevada False
10 Claims Act, Nev. Rev. Stat. Ann. §§ 357.010 *et seq.*

11 465. Pursuant to Nev. Rev. Stat. Ann. § 357.040(1)(a), through the acts
12 described above, defendant J-M, its agents, employees and co-conspirators,
13 knowingly presented and caused to be presented to officers, employees, and/or
14 agents of the State of Nevada and any political subdivision or public water authority
15 thereof that purchased J-M PVC pipe between January 18, 1996 and the present,
16 including without limitation the Nevada political subdivisions and public water
17 agencies set forth in Exhibit 1 (together with the State of Nevada, the “Nevada Real
18 Parties”), and including without limitation those purchases set forth in Exhibit 3(h),
19 false and fraudulent claims, and knowingly failed to disclose material facts, in order
20 to obtain payment and approval from the Nevada Real Parties and their contractors,
21 grantees, and other recipients of their funds.

22 466. Pursuant to Nev. Rev. Stat. Ann. § 357.040(1)(b), through the acts
23 described above, defendant J-M, its agents, employees and co-conspirators,
24 knowingly made, used, and caused to be made and used false records and
25 statements, which also omitted material facts, in order to induce the Nevada Real
26 Parties and their contractors and grantees to approve and pay false and fraudulent
27 claims.

28 467. The Nevada Real Parties were unaware of the falsity of the records,

1 statements, and claims made and submitted by defendant J-M, its agents, employees,
2 and co-conspirators, and as a result thereof, paid money that they otherwise would
3 not have paid, and were deprived of money, property or services, as a result of
4 Defendants' actions.

5 468. By reason of the payment made by the Nevada Real Parties as a result
6 of defendant J-M's fraud, the Nevada Real Parties have suffered damages, and
7 continue to be damaged, in an amount to be determined at trial.

8 469. The Nevada Real Parties are entitled to the maximum penalty of
9 \$10,000 for each and every violation of Nev. Rev. Stat. Ann. § 357.040 alleged
10 herein.

11 **COUNT XII**

12 **Substantive Violations of Nevada False Claims Act**

13 **Nev. Rev. Stat. Ann. § 357.040(1)(h)**

14 **(Against Defendant FPC)**

15 470. Relator realleges and incorporates by reference the allegations made in
16 Paragraphs 1 through 382 of this Complaint.

17 471. This is a claim for treble damages and penalties under the Nevada False
18 Claims Act, Nev. Rev. Stat. Ann. §§ 357.010 *et seq.*

19 472. Pursuant to Nev. Rev. Stat. Ann. § 357.040(1)(h), through the acts
20 described above, defendant FPC, its agents, employees and co-conspirators became
21 the beneficiaries of the inadvertent submission of false claims to the Nevada Real
22 Parties and subsequently discovered the falsity of the claims

23 473. Defendant FPC failed to disclose the false claims to the Nevada Real
24 Parties within a reasonable time after discovery that the claims were false.

25 474. By reason of FPC's failures to disclose the false claims to the Nevada
26 Real Parties, the Nevada Real Parties have suffered damages, and continue to be
27 damaged, in an amount to be determined at trial.

28 475. The Nevada Real Parties are entitled to the maximum penalty of

1 \$10,000 for each and every violation of Nev. Rev. Stat. Ann. § 357.040 alleged
2 herein.

3 **COUNT XIII**

4 **Substantive Violations of New Mexico Fraud Against Taxpayers Act**

5 **N.M. Stat. Ann. §§ 44-9-3(A)(1) and (A)(2)**

6 **(Against Defendant J-M)**

7 476. Relator realleges and incorporates by reference the allegations made in
8 Paragraphs 1 through 382 of this Complaint.

9 477. This is a claim for treble damages and forfeitures under the New
10 Mexico Fraud Against Taxpayers Act, N.M. Stat. Ann. §§ 44-9-1 *et seq.*

11 478. Pursuant to N.M. Stat. Ann. § 44-9-3(A)(1), through the acts described
12 above, defendant J-M, its agents, employees and co-conspirators, knowingly
13 presented and caused to be presented to officers, employees, and/or agents of the
14 State of New Mexico and any political subdivision thereof that purchased J-M PVC
15 pipe between January 1, 2007⁴ and the present, including, without limitation, the
16 New Mexico political subdivisions set forth in Exhibit 1 (together with the State of
17 New Mexico, the “New Mexico Real Parties”), and including, without limitation,
18 those purchases set forth in Exhibit 3(i), false and fraudulent claims, and knowingly
19 failed to disclose material facts, in order to obtain payment and approval from the
20 New Mexico Real Parties and their contractors, grantees, and other recipients of
21 their funds.

22 479. Pursuant to N.M. Stat. Ann. § 44-9-3(A)(2), through the acts described
23 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
24 used, and caused to be made and used false records and statements, which also
25 omitted material facts, in order to induce the New Mexico Real Parties and their
26 contractors and grantees to approve and pay false and fraudulent claims.

27 _____
28 ⁴ Date changed from 1996 to 2007 solely to comply with the Court’s December 1,
2010 Order [Dkt. 317].

1 480. The New Mexico Real Parties were unaware of the falsity of the
2 records, statements, and claims made and submitted by defendant J-M, its agents,
3 employees, and co-conspirators, and as a result thereof, paid money that they
4 otherwise would not have paid, and were deprived of money, property or services,
5 as a result of Defendants' actions.

6 481. By reason of the payment made by the New Mexico Real Parties as a
7 result of defendant J-M's fraud, the New Mexico Real Parties have suffered
8 damages, and continue to be damaged, in an amount to be determined at trial.

9 482. The New Mexico Real Parties are entitled to the maximum penalty of
10 \$10,000 for each and every violation of N.M. Stat. Ann. § 44-9-3 alleged herein.

11 **COUNT XIV**

12 **Substantive Violations of New Mexico Fraud Against Taxpayers Act**

13 **N.M. Stat. Ann. § 44-9-3(A)(9)**

14 **(Against Defendant FPC)**

15 483. Relator realleges and incorporates by reference the allegations made in
16 Paragraphs 1 through 382 of this Complaint.

17 484. This is a claim for treble damages and penalties under the New Mexico
18 False Claims Law, N.M. Stat. Ann. §§ 44-9-1 *et seq.*

19 485. Pursuant to N.M. Stat. Ann. § 44-9-3(A)(9), through the acts described
20 above, defendant FPC, its agents, employees and co-conspirators became the
21 beneficiaries of the inadvertent submission of false claims to the New Mexico Real
22 Parties and subsequently discovered the falsity of the claims.

23 486. Defendant FPC failed to disclose the false claims to the New Mexico
24 Real Parties within a reasonable time after discovery that the claims were false.

25 487. By reason of FPC's failures to disclose the false claims to the
26 Massachusetts Real Parties, the New Mexico Real Parties have suffered damages,
27 and continue to be damaged, in an amount to be determined at trial.

28 488. The New Mexico Real Parties are entitled to the maximum penalty of

1 \$10,000 for each and every violation of N.M. Stat. Ann. § 44-9-3 alleged herein.

2 **COUNT XV**

3 **Substantive Violations of New York False Claims Act**

4 **N.Y. State Fin. §§ 189(1)(a) and (1)(b)**

5 **(Against Defendant J-M)**

6 489. Relator realleges and incorporates by reference the allegations made in
7 Paragraphs 1 through 382 of this Complaint.

8 490. This is a claim for treble damages and forfeitures under the New York
9 False Claims Act, N.Y. State Fin. §§ 187 *et seq.*

10 491. Pursuant to N.Y. State Fin. § 189(1)(a), through the acts described
11 above, defendant J-M, its agents, employees and co-conspirators, knowingly
12 presented and caused to be presented to officers, employees, and/or agents of the
13 State of New York and any local government within the State of New York that
14 purchased J-M PVC pipe between January 1, 2007⁵ and the present, including,
15 without limitation, the New York local governments set forth in Exhibit 1 (together
16 with the State of New York, the “New York Real Parties”), and including, without
17 limitation, those purchases set forth in Exhibit 3(k), false and fraudulent claims, and
18 knowingly failed to disclose material facts, in order to obtain payment and approval
19 from the New York Real Parties and their contractors, grantees, and other recipients
20 of their funds.

21 492. Pursuant to N.Y. State Fin. § 189(1)(b), through the acts described
22 above, defendant J-M, its agents, employees and co-conspirators, knowingly made,
23 used, and caused to be made and used false records and statements, which also
24 omitted material facts, in order to induce the New York Real Parties and their
25 contractors and grantees to approve and pay false and fraudulent claims.

26 493. The New York Real Parties were unaware of the falsity of the records,
27

28 ⁵ Date changed from 1996 to 2007 solely to comply with the Court’s December 1, 2010 Order [Dkt. 317].

1 statements, and claims made and submitted by defendant J-M, its agents, employees,
2 and co-conspirators, and as a result thereof, paid money that they otherwise would
3 not have paid, and were deprived of money or property, as a result of Defendants'
4 actions.

5 494. By reason of the payment made by the New York Real Parties as a
6 result of defendant J-M's fraud, the New York Real Parties have suffered damages,
7 and continue to be damaged, in an amount to be determined at trial.

8 495. The New York Real Parties are entitled to the maximum penalty of
9 \$12,000 for each and every violation of N.Y. State Fin. § 189 alleged herein.

10 **COUNT XVI**

11 **Substantive Violations of Tennessee False Claims Act**

12 **Tenn. Code Ann. §§ 4-18-103(a)(1) and (a)(2)**

13 **(Against Defendant J-M)**

14 496. Relator realleges and incorporates by reference the allegations made in
15 Paragraphs 1 through 382 of this Complaint.

16 497. This is a claim for treble damages and penalties under the Tennessee
17 False Claim Act, Tenn. Code Ann. §§ 4-18-101 *et seq.*

18 498. Pursuant to Tenn. Code Ann. § 4-18-103(a)(1), through the acts
19 described above, defendant J-M, its agents, employees and co-conspirators,
20 knowingly presented and caused to be presented to officers and/or employees of the
21 State of Tennessee and any political subdivision or public water authority thereof
22 that purchased J-M PVC pipe between January 18, 1996 and the present, including,
23 without limitation, the Tennessee political subdivisions and public water authorities
24 set forth in Exhibit 1 (together with the State of Tennessee, the "Tennessee Real
25 Parties"), and including, without limitation, those purchases set forth in Exhibit 3(k),
26 false and fraudulent claims, and knowingly failed to disclose material facts, in order
27 to obtain payment and approval from the Tennessee Real Parties and their
28 contractors, grantees, and other recipients of their funds.

1 499. Pursuant to Tenn. Code Ann. § 4-18-103(a)(2), through the acts
2 described above, defendant J-M, its agents, employees and co-conspirators,
3 knowingly made, used, and caused to be made and used false records and
4 statements, which also omitted material facts, in order to induce the Tennessee Real
5 Parties and their contractors and grantees to approve and pay false and fraudulent
6 claims.

7 500. The Tennessee Real Parties were unaware of the falsity of the records,
8 statements, and claims made and submitted by defendant J-M, its agents, employees,
9 and co-conspirators, and as a result thereof, paid money that they otherwise would
10 not have paid, and were deprived of money, property or services, as a result of
11 Defendants' actions.

12 501. By reason of the payment made by the Tennessee Real Parties as a
13 result of defendant J-M's fraud, the Tennessee Real Parties have suffered damages,
14 and continue to be damaged, in an amount to be determined at trial.

15 502. The Tennessee Real Parties are entitled to the maximum penalty of
16 \$10,000 for each and every violation of Tenn. Code. Ann. § 4-18-103 alleged
17 herein.

18 **COUNT XVII**

19 **Substantive Violations of Tennessee False Claims Act**

20 **Tenn. Code Ann. 4-18-103(a)(8)**

21 **(Against Defendant FPC)**

22 503. Relator realleges and incorporates by reference the allegations made in
23 Paragraphs 1 through 382 of this Complaint.

24 504. This is a claim for treble damages and penalties under the Tennessee
25 False Claim Act, Tenn. Code Ann. §§ 4-18-101 *et seq.*

26 505. Pursuant to Tenn. Code Ann. § 4-18-103(a)(8), through the acts
27 described above, defendant FPC, its agents, employees and co-conspirators became
28 the beneficiaries of the inadvertent submission of false claims to the Tennessee Real

1 Parties and subsequently discovered the falsity of the claims.

2 506. Defendant FPC failed to disclose the false claims to the Tennessee Real
3 Parties within a reasonable time after discovery that the claims were false.

4 507. By reason of FPC's failures to disclose the false claims to the
5 Tennessee Real Parties, the Tennessee Real Parties have suffered damages, and
6 continue to be damaged, in an amount to be determined at trial.

7 508. The Tennessee Real Parties are entitled to the maximum penalty of
8 \$10,000 for each and every violation of Tenn. Code. Ann. § 4-18-103 alleged
9 herein.

10 **COUNT XVIII**

11 **Substantive Violations of Virginia Fraud Against Taxpayers Act**

12 **Va. Code Ann. §§ 8.01-216.3(a)(1) and (a)(2)**

13 **(Against Defendant J-M)**

14 509. Relator realleges and incorporates by reference the allegations made in
15 Paragraphs 1 through 382 of this Complaint.

16 510. This is a claim for treble damages and penalties under the Virginia
17 Fraud Against Taxpayers Act, Va. Code Ann. §§ 8.01-216.1 *et seq.*

18 511. Pursuant to Va. Code Ann. § 8.01-216.3(a)(1), through the acts
19 described above, defendant J-M, its agents, employees and co-conspirators,
20 knowingly presented and caused to be presented to officers and/or employees of the
21 Commonwealth of Virginia and any political subdivision or public water authority
22 thereof that purchased J-M PVC pipe between January 18, 1996 and the present,
23 including, without limitation, the Virginia political subdivisions and public water
24 authorities set forth in Exhibit 1 (together with the Commonwealth of Virginia, the
25 "Virginia Real Parties"), and including, without limitation, those purchases set forth
26 in Exhibit 3(l), false and fraudulent claims, and knowingly failed to disclose
27 material facts, in order to obtain payment and approval from the Virginia Real
28 Parties and their contractors, grantees, and other recipients of their funds.

1 512. Pursuant to Va. Code Ann. § 8.01-216.3(a)(2), through the acts
2 described above, defendant J-M, its agents, employees and co-conspirators,
3 knowingly made, used, and caused to be made and used false records and
4 statements, which also omitted material facts, in order to induce the Virginia Real
5 Parties and their contractors and grantees to approve and pay false and fraudulent
6 claims.

7 513. The Virginia Real Parties were unaware of the falsity of the records,
8 statements, and claims made and submitted by defendant J-M, its agents, employees,
9 and co-conspirators, and as a result thereof, paid money that they otherwise would
10 not have paid, and were deprived of money or property, as a result of Defendants'
11 actions.

12 514. By reason of the payment made by the Virginia Real Parties as a result
13 of defendant J-M's fraud, the Virginia Real Parties have suffered damages, and
14 continue to be damaged, in an amount to be determined at trial.

15 515. The Virginia Real Parties are entitled to the maximum penalty of
16 \$10,000 for each and every violation of Va. Code Ann § 8.01-216.3 alleged herein.

17 **COUNT XIX**

18 **Federal False Claims Act – Employment Discrimination**

19 **31 U.S.C. § 3730(h)**

20 **(Against Defendant J-M)**

21 516. Relator realleges and incorporates by reference the allegations made in
22 Paragraphs 1 through 395 of this Complaint.

23 517. This is a claim for damages under the Federal False Claims Act, 31
24 U.S.C. § 3730(h). Through the acts described above and otherwise, defendant J-M
25 discriminated against Relator in the terms and conditions of his employment at J-M
26 by, among other things, denying him a promotion and terminating his employment.
27 Defendant J-M's stated reasons for terminating Relator regarding his accepting
28 kickbacks from claimants were baseless and simply a pretext for the real reason for

1 his termination – to retaliate against Relator for his investigation of defendant J-M’s
2 fraudulent practices in preparation for filing the above-captioned False Claims Act
3 lawsuit.

4 518. By reason of defendant J-M’s actions, Relator has been damaged in an
5 amount to be determined at trial.

6
7 **PRAYER**

8 WHEREFORE, Qui Tam Plaintiff/Relator John Hendrix prays for judgment
9 against Defendants J-M and FPC as follows:

10 1. That defendant J-M cease and desist from violating 31 U.S.C. §§ 3729
11 *et seq.* and the counterpart provisions of the state statutes set forth above;

12 2. That the Court enter judgment against defendant J-M in an amount
13 equal to three times the amount of damages the United States has sustained as a
14 result of defendant J-M’s actions in violation of the Federal False Claims Act, as
15 well as a civil penalty of \$11,000 for each violation of 31 U.S.C. § 3729;

16 3. That the Court enter judgment against defendant J-M in an amount
17 equal to three times the amount of damages sustained by the California Real Parties
18 as a result of defendant J-M’s actions in violation of the California False Claims
19 Act, as well as a civil penalty of \$10,000 for each violation of Cal. Gov’t Code §
20 12651;

21 4. That the Court enter judgment against defendant J-M in an amount
22 equal to three times the amount of damages sustained by the Delaware Real Parties
23 as a result of defendant J-M’s actions in violation of the Delaware False Claims And
24 Reporting Act, as well as a civil penalty of \$11,000 for each violation of 6 Del. C. §
25 1201(a);

26 5. That the Court enter judgment against defendant J-M in an amount
27 equal to three times the amount of damages sustained by the District of Columbia
28 Real Parties as a result of defendant J-M’s actions in violation of the District of

1 Columbia False Claims Act, as well as a civil penalty of \$10,000 for each violation
2 of D.C. Code § 2-308.14;

3 6. That the Court enter judgment against defendant J-M in an amount
4 equal to three times the amount of damages the Florida State Government has
5 sustained because of defendant J-M's actions in violation of the Florida False
6 Claims Act, as well as a civil penalty of \$11,000 for each violation of Fla. Stat. Ann.
7 § 68.082(2);

8 7. That the Court enter judgment against defendant J-M in an amount
9 equal to three times the amount of damages sustained by the Illinois Real Parties as
10 a result of defendant J-M's actions in violation of the Illinois Whistleblower and
11 Reward and Protection Act, as well as a civil penalty of \$11,000 for each violation
12 of 740 Ill. Comp. Stat. Ann. § 175/3;

13 8. That the Court enter judgment against defendant J-M in an amount
14 equal to three times the amount of damages sustained by the Indiana Real Parties as
15 a result of defendant J-M's actions in violation of the Indiana False Claims and
16 Whistleblower Protection Act, as well as a civil penalty of \$5,000 for each violation
17 of Ind. Code. Ann. § 5-11-5.5-2;

18 9. That the Court enter judgment against defendant J-M in an amount
19 equal to three times the amount of damages sustained by the Massachusetts Real
20 Parties as a result of defendant J-M's actions in violation of the Massachusetts False
21 Claims Law, as well as a civil penalty of \$10,000 for each violation of Mass. Gen.
22 L. Ch. 12 § 5B;

23 10. That the Court enter judgment against defendant J-M in an amount
24 equal to three times the amount of damages sustained by the Nevada Real Parties as
25 a result of defendant J-M's actions in violation of the Nevada False Claims Act, as
26 well as a civil penalty of \$10,000 for each violation of Nev. Rev. Stat. Ann. §
27 357.040(1);

28 11. That the Court enter judgment against defendant J-M in an amount

1 equal to three times the amount of damages sustained by the New Mexico Real
2 Parties as a result of defendant J-M's actions in violation of the New Mexico Fraud
3 Against Taxpayers Act, as well as a civil penalty of \$10,000 for each violation of
4 N.M. Stat. Ann. § 44-9-3;

5 12. That the Court enter judgment against defendant J-M in an amount
6 equal to three times the amount of damages sustained by the New York Real Parties
7 as a result of defendant J-M's actions in violation of the New York False Claims
8 Act, as well as a civil penalty of \$12,000 for each violation of N.Y. State Fin. § 189;

9 13. That the Court enter judgment against defendant J-M in an amount
10 equal to three times the amount of damages sustained by the Tennessee Real Parties
11 as a result of defendant J-M's actions in violation of the Tennessee False Claims
12 Act, as well as a civil penalty of \$10,000 for each violation of Tenn. Code Ann. § 4-
13 18-103(a);

14 14. That the Court enter judgment against defendant J-M in an amount
15 equal to three times the amount of damages sustained by the Virginia Real Parties as
16 a result of defendant J-M's actions in violation of the Virginia Fraud Against
17 Taxpayers Act, as well as a civil penalty of \$10,000 for each violation of Va. Code
18 Ann. § 8.01-216.3(a);

19 15. That the Court enter judgment against defendant FPC in an amount
20 equal to three times the amount of damages sustained by the California Real Parties
21 as a result of defendant FPC's actions in violation of the California False Claims
22 Act, as well as a civil penalty of \$10,000 for each violation of Cal. Gov't Code §
23 12651;

24 16. That the Court enter judgment against defendant FPC in an amount
25 equal to three times the amount of damages sustained by the Massachusetts Real
26 Parties as a result of defendant FPC's actions in violation of the Massachusetts False
27 Claims Law, as well as a civil penalty of \$10,000 for each violation of Mass. Gen.
28 L. Ch. 12, § 5B;

1 17. That the Court enter judgment against defendant FPC in an amount
2 equal to three times the amount of damages sustained by the Nevada Real Parties as
3 a result of defendant FPC's actions in violation of the Nevada False Claims Act, as
4 well as a civil penalty of \$10,000 for each violation of Nev. Rev. Stat. Ann. §
5 357.040(1);

6 18. That the Court enter judgment against defendant FPC in an amount
7 equal to three times the amount of damages sustained by the New Mexico Real
8 Parties as a result of defendant FPC's actions in violation of the New Mexico Fraud
9 Against Taxpayers Act, as well as a civil penalty of \$10,000 for each violation of
10 N.M. Stat. Ann. § 44-9-3;

11 19. That the Court enter judgment against defendant FPC in an amount
12 equal to three times the amount of damages sustained by the Tennessee Real Parties
13 as a result of defendant FPC's actions in violation of the Tennessee False Claims
14 Act, as well as a civil penalty of \$10,000 for each violation of Tenn. Code Ann. § 4-
15 18-103(a);

16 20. That Relator be awarded the maximum amount allowed pursuant to 31
17 U.S.C. § 3730(d) of the Federal False Claims Act, and the equivalent provisions of
18 the state statutes set forth above;

19 21. That the Court enter judgment against defendant J-M as a result of its
20 actions in violation of 31 U.S.C. § 3730(h) as well as all relief necessary to make
21 Relator whole, including reinstatement with the same seniority status Relator would
22 have had but for the discrimination, not less than two times the amount of back pay,
23 interest on back pay, and compensation for any special damages sustained as a result
24 of J-M's employment discrimination, including litigation costs and reasonable
25 attorney's fees;

26 22. That Relator be awarded all costs of this action, including attorneys'
27 fees and expenses; and

28 23. That the Real Parties and Relator receive all such other relief as the

1 Court deems just and proper.

2

3

JURY DEMAND

4

5

Pursuant to Rule 38 of the Federal Rules of Civil Procedure, Relator hereby demands trial by jury.

6

Dated: May 23, 2011

PHILLIPS & COHEN LLP

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By: Mary A. Inman

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Admitted Pro Hac Vice

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